SUBMIT IN TRIPLICATE\*

Form approved.

31-045-26684

(November 1983) (formerly 9-331C)	UNIT DEPARTMENT	ED STATES		·	Other instructive reverse sid		Expi	res August	No. 1004-0136 31, 1985
		LAND MANAG					CF (	078020	
APPLICATION	N FOR PERMIT T				PLUG B	ACK			OR TRIBE NAME
1a. TYPE OF WORK	1 TOK TEKNINI I	<u> </u>		.,					
	ILL 🛛	DEEPEN [		F	PLUG BAC	K 🗌	7. UNIT A	GREEMENT N.	MR
b. TYPE OF WELL					m.o.			rfano U	
OIL G	ELL X OTHER		SING ZON		MULTIPI ZONIG	· <u> </u>	8. FARM	OR LEASE NAM	E B
2. NAME OF OPERATOR								rfano U	<u>nit</u>
El Paso	Natural Gas (	Company					9. WELL	NO.	
3. ADDRESS OF OPERATOR							152		
PO Box 4	1289, Farmingt	on, NM	87499			-		AND POOL, O	
	eport location clearly and	in accordance wit	h R S	ite peguir	men s.			in Dako	
890'N, ]	1110'E						AND 8	T., R., M., OR E SURVEY OR AR	EA
At proposed prod. zor	ıe			SEP	26 i985 -		Y C		25-N,R-10-W
							NMP	M TY OR PARISH	13. STATE
	AND DIRECTION FROM NEAR		T OFFICE. BURE	AU OF LA	ND MANAGE	MENT			
	SE of Bloomf	ield, NM			IN LEASE	rom s	San San	Juan	NM
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE 1 (Also to nearest dr)	T Lin <b>e, f</b> t.	910'	16. NO.		: 1039.100		HIS WELL	/	√320.00
18. DISTANCE FROM PROI	OSED LOCATION*		19. PRO	POSED DEP	тн	20. пота	RY OR CABL	E TOOLS	<del></del>
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			6930'			Rotary			
21. ELEVATIONS (Show wh	**************************************	AUTHORIZED AI	RE						RK WILL START*
23.	"GENERAL REQUIREME	NOSOSED CASI	NG AND	CEMENT	ING PROGRA	Manadur	al review	<del>act to techn</del> pursuant to	43 CFH 3100.9
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTI	NG DEPTH	and appe	al pulsing	UF 48 45 VE	<del>R 3165.4 </del>
12 1/4	8 5/8"	24.0#			200'	1 -		t.circu	
7 7/8"	4 1/2"	10.5#	<u> </u>		30'			t.circu	
	- <del> </del>	10.01		<u> </u>					
1st stac	e - 379 cu.ft	to cov	er Ga	llup		}			
	re - 539 cu.ft				erde				
	ge - 547 cu.ft								
Selectiv	ely perforate	and san	d wat	er fr	acture	the I	akota	format	ion.
A 3000 p blind ar	psi WP and 600 nd pipe rams w	00 psi te vill be u	st do sed f	uble or bl	gate pr .ow out	event preve	er equention	uipped on thi	with s well.

This gas is dedicated.

The N/2 of Section 12 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Segges Dack	Drilling	Clerk 9-25-85
(This space for Federal or State office use)		ACCEPTATION OF THE
PERMIT NO.	APPROVAL DATE	PAT JAM 2 2 1986
APPROVED BY	TITLE	LM.M. MILLENBACH
Kz	NMOC©	AREA MANACEA /s/ J. Stan McKee

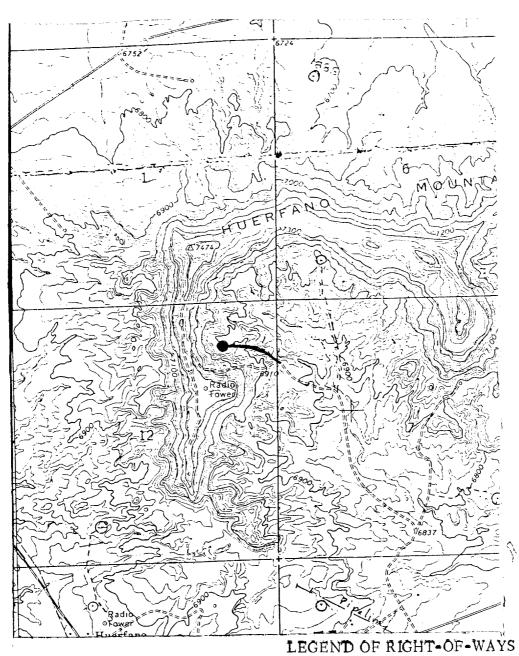
\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator 152E (SF-078020) HUERFANO UNIT EL PASO NATURAL GAS COMPANY Cour.ty Range Unit Letter San Juan 10W 25N 12 Actual Footage Location of Well; East line 1110 feet from the North line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev: 320 Acres Basir Dakota 6993 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the 111C' Name Position Drilling Clerk Company Gas Company Sec. I hereby certify that the well location shown on this plat was plotted from field 12 notes of actual surveys made by me or under my supervision, and that the same RECEIVED is true and correct to the best of my knowledge and belief. SFP 26 1985 BUREAU OF LAND MANAGEMENT Date Surveyed FARMINICTON RESOURCE AREA Septémber 12, 1985 Registered Professional Engineer Land Surveyor Certificate No.4

Scale: 1"=1000'



Map #1

EXISTING ROADS EXISTING FIPELINES EXISTING ROAD & PIPELINE PROPOSED ROADS -PROPOSED PIPELINES + PROPOSED ROAD & PIPELINE