

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

03 FEB 26 PM 2:46

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-079787
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Huerfano Unit
8. Well Name & Number
Huerfano Unit #221E
9. API Well No.
30-045-
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1090'FSL, 1580'FEL Sec.13, T-25-N, R-10-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☒ Casing Repair
- ☐ Altering Casing
- ☐ Other -

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut off
- ☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to perform an emergency casing repair on this well per the attached procedure and wellbore diagram.

RECEIVED

MAR 3 1993

OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MP) Title Regulatory Affairs Date 2/24/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

FEB 26 1993

AREA MANAGER

NMOCO

HUERFANO UNIT #221E DK
Repair Casing Leak
Recommended Procedure
O 13 25 10

1. Comply to all NMOCD, BLM, & MOI rules & regulations. MOL and RU completion rig & blow pit. Blow well down. NU 6" 900 series BOP with flow tee and stripping head. Test operation of rams. NU blooie line and 2-7/8" relief line.
2. Only if necessary, kill well w/2% KCL water. TOH W/205 jts 2-3/8" tbg & Baker Model "R-3" pkr. Replace any bad jts.
3. Set ret BP on wireline @ 5970' & top w/5 sx sand & load hole.
4. TIH w/pkr on 2-3/8" tbg. Set pkr @ 5900' & pressure test ret BP @ 5970' to 1000 psi. Using pkr, locate csg leak. Anticipate leak at about 3600'. Leak took 1/2 BPM @ 600 psi in 9-92.
5. Set pkr 300' above leak & squeeze casing leak w/C1 "B" cmt as required. PU, reverse out, & repressure. WOC. TOH.
6. TIH w/3-7/8" bit on 2-3/8" tbg. Drill & CO w/water to below csg leak. Pressure test to 1000 psi. Squeeze again if necessary.
7. When csg holds pressure, unload hole w/N2, retrieve BP @ 5970', & TOH. W/ 3-7/8" bit on 2-3/8" tbg, CO to PBTD 6671' w/N2. TOH.
8. TIH w/2-3/8" tbg open ended w/S.N. one jt off bottom & land @ 6590'. Replace any bad wellhead valves. ND BOPs & NU wellhead.
9. Resume production.

Approved: 

J. A. Howieson

VENDORS:

Cement: Howco 325-5375

PMP

HUERFANO UNIT #221E DK

UNIT O SECTION 13 T25N R10W
SAN JUAN COUNTY, NEW MEXICO

