

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

420 Henry Ford Avenue, Wilmington, CA 90744

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface

SWNW (1980' FNL & 660' FWL)

At proposed prod. zone

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* From Bloomfield 10 mi. S on Hwy 44, 6 1/2 mi. SW on Co. Rd. A074. Go 1/2 mi. & take right fork (A064) for 5 mi. Turn left, 1 mile to location

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED TO THIS WELL

W 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLICABLE FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

5100'

20. ROTARY OR CABLE TOOLS

0 - TD Rotary

21. ELEVATIONS (Show whether DE, RT, GR, etc.)

6466' GR, 6476' KB

22. APPROX. DATE WORK WILL START*

February 27, 1986

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	9-5/8"	36#	500'
8-3/4"	5-1/2"	15.5#	5100'

420 CF "B" w/ 1/2#/sx Flocele and
2% CaCl₂.

To be determined from Caliper
log.

Drill 12-1/4" hole to 500'. Set 9-5/8" casing and cement to surface. WOC 12 hours, test surface casing and BOP before drilling out. BOP to be operated each day after drilling out. Drill 8-3/4" hole to approximately 5100' (TD). In the event of commercial production, 5-1/2" casing will be run and cemented to 500' above uppermost productive zone. All shows of oil/gas will be tested.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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SIGNED

Janet L. Snellenberger

TITLE

Sr. Engineering Aide

DATE

January 22, 1986

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 for
NSP

NMOCC

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement, or to make or cause to be made, any such statement, or to make or cause to be made, any such statement, or to make or cause to be made, any such statement.

30-045-26707

RECEIVED

JAN 25 1986

5. LEASE DESIGNATION AND SERIAL NO.

NM-57577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 12-29

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Bisti-Gallup

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Section 29-T25N-R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

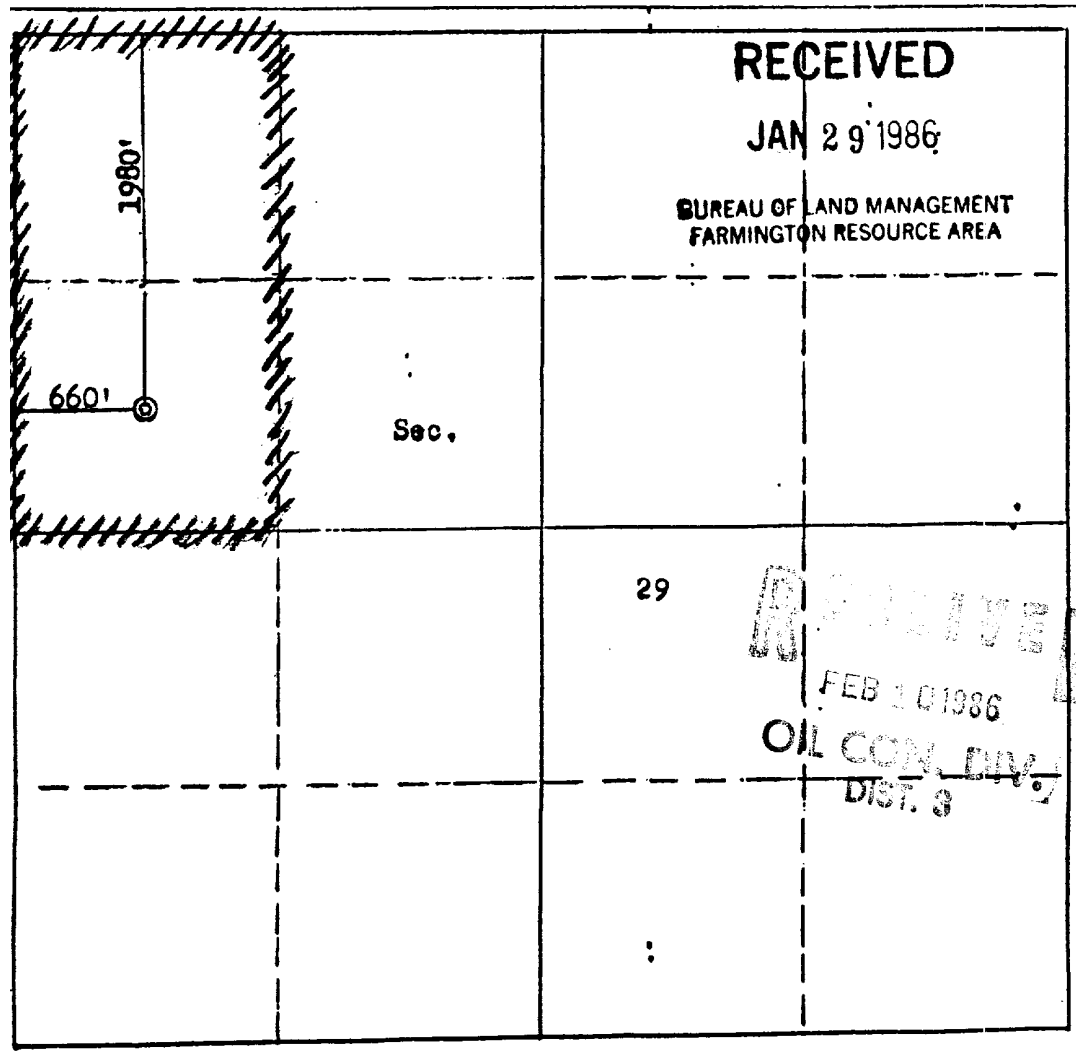
Owner CHAMPLIN PETROLEUM COMPANY			Lease FEDERAL 12-29 M-67577			Well No. 1
Section Letter E	Section 29	Township 25N	Range 11W	County San Juan		

Actual Footage Location of Well:

1980 feet from the North line and	660 feet from the West line
Ground Level Elev. 6466	Producing Formation Gallup
Pool Risti	Dedicated Acreage: 80

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
 - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____
- If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ramona J. Rhoden

Name _____

Position
Sr. Engineering Aide

Company
Champlin Petroleum Company

Date
June 27, 1984 Rev. 8-7-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 14, 1984

Registered Professional Engineer and Land Surveyor
Fred B. Kery Jr.

Certificate No. **3950**

Scale: 1"=1000'

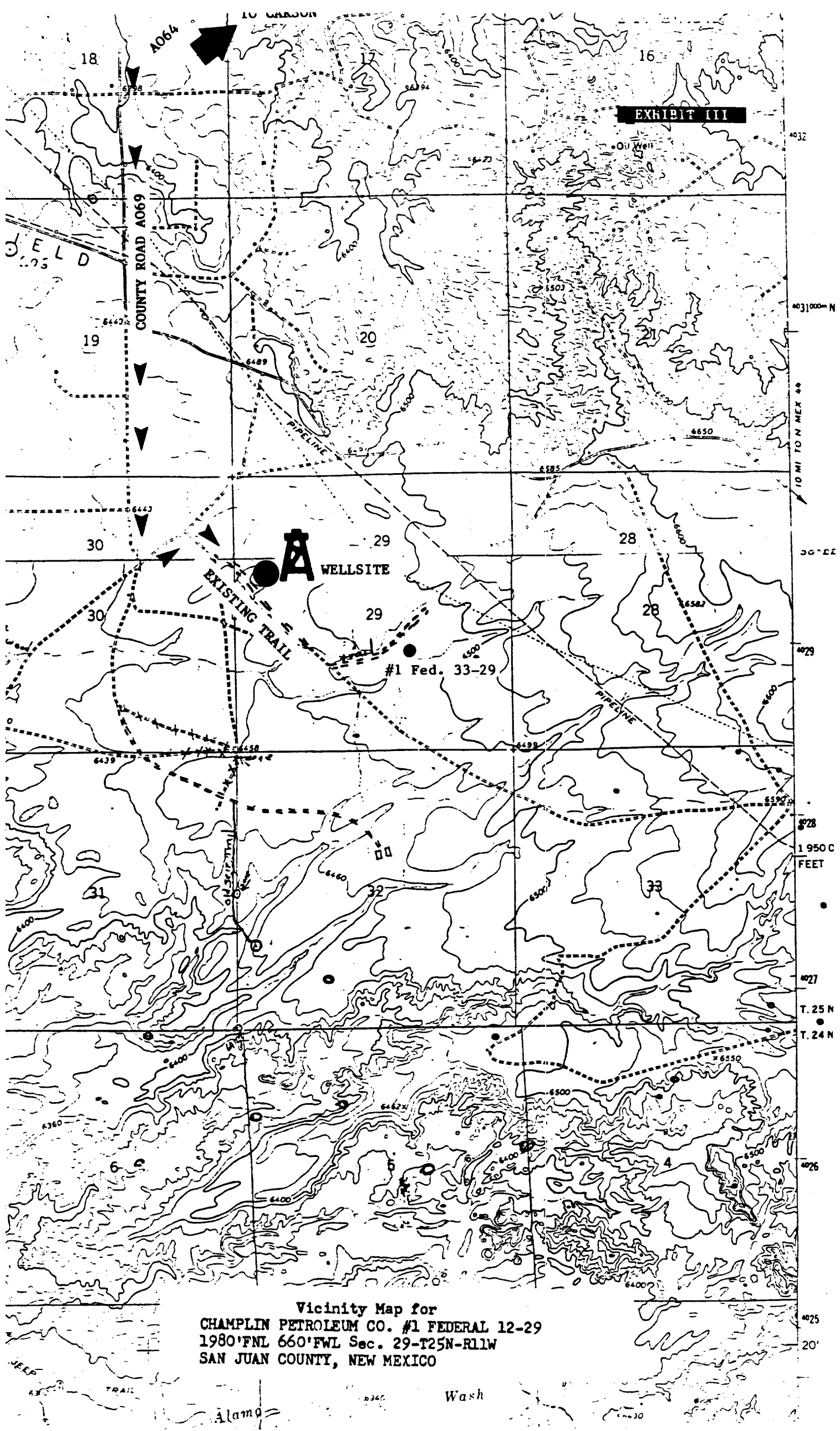


EXHIBIT III

Vicinity Map for
CHAMPLIN PETROLEUM CO. #1 FEDERAL 12-29
1980'FWL 660'FWL Sec. 29-T25N-R11W
SAN JUAN COUNTY, NEW MEXICO