Form 3160-3 (November 1983) (formerly 9-331C)

CONDITIONS OF APPROVAL, IF ANY :

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

DEPEN DEEPEN PLUG BACK  b. TYPE OF WELL  OIL	DR b. TYPE OF WELL OIL X C WELL X C 2. NAME OF OPERATOR Hixon De	ILL X  OTHER  velopment Compa	DEEPEN [	SINGLE F					
DRILL DEFINITION OF THE DEEPEN	DR b. TYPE OF WELL OIL X C WELL X C 2. NAME OF OPERATOR Hixon De	ILL X  OTHER  velopment Compa	DEEPEN [	SINGLE F			7. UNIT AGREE	EMENT NA	
HIXON Development Company  Hixon Development Company  Address of operator  P.O. Box 2810, Farmington, NM 87499 BUREAU OF LAND THE LOCATION OF WELL (Report location-creating and in accordance with any State Group promitive ACEMENT SOURCE AREA  At proposed prod. sone same  At proposed prod. sone same  A DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE*  12. COUNTY OR PARISH 13.  San Juan N  DISTANCE FROM FROM PROPOSED 330' (lease line) LOCATION TO NEAREST WELL DESIGNED 15.  B. DISTANCE FROM FROM PROPOSED 330' (unit line) LOCATION TO NEAREST WELL DESIGNED. SON APPLIED FOR, ON THIS LEASE, FT.  TO NEAREST WELL DESIGNED. COMPLIANCE, COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT.  OR APPLIED FOR, ON THIS LEASE, FT.  COMPLIANCE WITH ATTACHED  FRAM OF THE PROPOSED CASING AND CEMENTING PROGRAM WELL DESIGNED STREAM OF THE STRE	2. NAME OF OPERATOR Hixon De	velopment Compa	nu.	SINGLE ZONE	A Commen				
Sheila Hixon  P.O. Box 2810, Farmington, NM 87499 BUREAU OF LAND  100 FIELD AND FROM STATE OF WELL (Report location circumstance with any State Grown provided and Fool, or will also the field and fool, or will be first to be first well, or willing, completed.  S. DISTANCE IN MILES AND IRECTION FROM NEAREST TOWN OR FOST OFFICE*  35 miles south of Farmington  O. DISTANCE FROM PROPOSED*  35 miles south of Farmington  O. DISTANCE FROM PROPOSED*  38 DISTANCE FROM PROPOSED to CATION*  FROM PROPOSED LOCATION*  TO NEARES MELL ORLING, COMPLETED, OR APPLIED FROM OR LEASE INNE, FT.  3400' (unit line)  D. BIENANCE FROM PROPOSED LOCATION*  TO NEAREST WELL, ORLING, COMPLETED, OR APPLIED FROM OR AND CEMENTING PROGRAMMENT OF CABLE TOOLS  TO NEAREST WELL, ORLING, COMPLETED, OR APPLIED FROM OR AND CEMENTING PROGRAMMENT OF CABLE TOOLS  TO NEAREST WELL, ORLING, COMPLETED, OR APPLIED FROM OR AND CEMENTING PROGRAMMENT OF TOOL OR APPLIED FROM OR AND CEMENTING PROGRAMMENT OF TOOL OR APPLIED FROM OR AND CEMENT OR AND CEMENT OR APPLIED FROM OR AND CEMENT OR APPLIED FROM OR AND CEMENT OR APPLIED FROM OR A	2. NAME OF OPERATOR Hixon De	velopment Compa	DV	ZUNE	1-44. U 3 PM TAXE	IST E	S. FARM OR LI	EASE NAM	<del></del>
HIXON Development Company  Address of openator  P.O. Box 2810, Farmington, NM 87499 BUREAU OF LAND PROPERTY OF WELL (Report location-clearly, and in accordance with any State Grown property and State Called Town of Well and State Called Town of Well and State Called Town of Well and State Called Town States and State Called Town States and States			DU				.1		
P.O. Box 2810, Farmington, NM 87499 BUREAU OF LAND 1000 110 PIELD AND FOOL, OR WILL (Report location clearly and in accordance with any Staw Group Field 11 Depth 1000 1	P.O. BOX  4. LOCATION OF WELL (R		ıı y	J	AN 91 100		I		
At proposed prod. some  4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  2. COUNTY OR PARISH 13. 35 miles south of Farmington  5. DISTANCE FROM PROOF PROOF PROOF PROOF OF OFFICE*  2. COUNTY OR PARISH 13. San Juan  N. O. DISTANCE FROM PROOF PROOF PROOF PROOF OF OFFICE*  1. REC. T. M. M. OB REC.  1. REC. T. M. M. OB SER.  22-T25N-R12W  12. COUNTY OR PARISH 13. San Juan  N. O. DISTANCE FROM PROFOSED* San Juan  N. O. DISTANCE FROM PROFOSED LOCATION  (Also to nearest drig. unit line, if any)  S. DISTANCE FROM PROFOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR AFFLIED FOR, ON THIS LEASE, FT.  6360' GR  ROTOR OPERATIONS (Show whether DF, RT, GR, etc.)  6360' GR  ROTOR OPERATIONS AUTHORIZED ARE  CT TO COMPLIANCE WITH ATTACHED  ERAPITE OF THE WELL PROFOSED CASING AND CEMENTING PROGRAM IN Subject to technology  12-1/4"  8-5/8" 24# 300 165 sks 194 cu.ft  7-7/8"  15.5# 4960 600 sks 1796 cu.f  It is proposed to drill the subject Bisti Lower Gallup Pool oil well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and G. Order No. 1 data.  FER 10:10  10. NO. OF ACRES IN LEASE  11. NO. OF ACRES ASSIGNED  12. COUNTY OR PARISH 13.  San Juan  N. O. THE WELL SAN JUAN  12. COUNTY OR PARISH 13.  13. NO. OF ACRES ASSIGNED  14. NO. OF ACRES ASSIGNED  15. NO. OF ACRES ASSIGNED  17. NO. OF ACRES ASSIGNED  18. NO. OF ACRES ASSIGNED  19. PROPOSED DEPTH  20. ROTARY  20. ROTARY  21. REVATION OF ACRES ASSIGNED  22. APPROX. DATE WORK W.  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86	P.O. Box 4. LOCATION OF WELL (R			ъ	- <del>3 1 198</del>	6	1		
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At proposed prod. some  4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  2. COUNTY OR PARISH 13. 35 miles south of Farmington  5. DISTANCE FROM PROOF PROOF PROOF PROOF OF OFFICE*  2. COUNTY OR PARISH 13. San Juan  N. O. DISTANCE FROM PROOF PROOF PROOF PROOF OF OFFICE*  1. REC. T. M. M. OB REC.  1. REC. T. M. M. OB SER.  22-T25N-R12W  12. COUNTY OR PARISH 13. San Juan  N. O. DISTANCE FROM PROFOSED* San Juan  N. O. DISTANCE FROM PROFOSED LOCATION  (Also to nearest drig. unit line, if any)  S. DISTANCE FROM PROFOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR AFFLIED FOR, ON THIS LEASE, FT.  6360' GR  ROTOR OPERATIONS (Show whether DF, RT, GR, etc.)  6360' GR  ROTOR OPERATIONS AUTHORIZED ARE  CT TO COMPLIANCE WITH ATTACHED  ERAPITE OF THE WELL PROFOSED CASING AND CEMENTING PROGRAM IN Subject to technology  12-1/4"  8-5/8" 24# 300 165 sks 194 cu.ft  7-7/8"  15.5# 4960 600 sks 1796 cu.f  It is proposed to drill the subject Bisti Lower Gallup Pool oil well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and G. Order No. 1 data.  FER 10:10  10. NO. OF ACRES IN LEASE  11. NO. OF ACRES ASSIGNED  12. COUNTY OR PARISH 13.  San Juan  N. O. THE WELL SAN JUAN  12. COUNTY OR PARISH 13.  13. NO. OF ACRES ASSIGNED  14. NO. OF ACRES ASSIGNED  15. NO. OF ACRES ASSIGNED  17. NO. OF ACRES ASSIGNED  18. NO. OF ACRES ASSIGNED  19. PROPOSED DEPTH  20. ROTARY  20. ROTARY  21. REVATION OF ACRES ASSIGNED  22. APPROX. DATE WORK W.  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86  6/1/86	At surface	eport location clearly and	d in accordance wit	th any State G	Internential NAC	BEMENT			-
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(This space for Federal or State office use)	eventer program, if any	Tuttle	illy, give pertinent	data on subsu	rface locations a	nd measured	l and true vertic	eal depths.	. Give blo
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**NMOCC** \*See Instructions On Reverse Side /s/ J. Stan McKee

M. MILLENBACH AREA MANAGER

## - STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2088

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Well No. Hixon Development Company Sheila Hixon 1 Unit Letter Township Range County 25 North 12 West San Juan Actual Pastage Location of Well: 330 feet from the line and East feet from the line Ground Level Elev. Producing Formation Poul Dedicated Acreage: 6360 Gallup Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ □ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION RECEIVED I hereby certify that the information contained herein is true and complete to the JAN 31 1986 best of my knowledge and belief. EUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Name R. Perry Yuttle Position Geologist Company Hixon Development Company January 14, SEc. 22 FEB 1 8 1986 Date Surveyed December 22, 1985 Registered Professional Engineer and/or Land Surveyor 990 Edgar L. Risenhoover, L.S. 1370 1680 1040 2310 2000 1000

