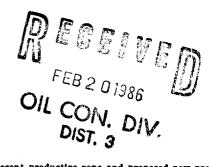
Form 3160-3 (November 1983) SUBMIT IN TRIPLICATE*

(Otner instructions on

Budget Bureau No. 1004-0136

(formerly 9-331C)		IED STATES TOF THE INTI		reverse sic	de)	Expires Au	gust 31, 1985		
	DEFARIMEN	I OF THE INTI	ERIUR			5. LEASE DESIGNA	TION AND SERIAL NO	D.	
BUREAU OF LAND MANAGEMENT						SF 078065			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
la. TYPE OF WORK						-			
		DEEPEN 🗌	PLU	G BAC	K 🗌	7. UNIT AGREEME	NT NAME		
b. TYPE OF WELL			\lambda						
WELL A W	ELL OTHER		SINGLE ZONE	MULTIPL ZONE	·E	8. FARM OR LEASE	NAME		
2. NAME OF OPERATOR						Judge S	impson		
Hixon Development Company							9. WELL NO.		
3. ADDRESS OF OPERATOR	1								
P.O. Box 2810, Farmington, New Mexico 87499 4. Location of well (Report location clearly and in accordance with any State requirements)							10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R At surface	Bisti Lower Gallup								
2310' FNL, 2310' FWL, Sec. 21, T25N, R12W							11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone Same JAN 31 1986									
same				O T 1	1960 / 21-T25N-R12W				
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE						12. COUNTY OR PA	BISH 13. STATE		
35 miles south of Farmington BUREAU OF LAND MANAGEME						T San Juan	n NM		
15. DISTANCE FROM PROPOSED 330 (Lease line) 16. No. OF ACRES IN LEASE 1					THE MIT	ACRES ASSIGNED	T+ W/Mis	5y#/	
13. DISTANCE FROM PROPOSED* 330 (Lease line) 16. No. of ACRES IN LEASE LINE, FT. (Also to nearest drig, unit line, if any, 1000' (Unit line)						5 80	J (5-) .		
18. DISTANCE FROM PROPOSED LOCATION*			PROPOSED DEPTH						
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1500!			4930'			Rotary			
1,30						······································	E WORK WILL STAR	T	
62081 CD					1 .		_		
23.		"CENTERAL DECLIPE	ANCE WITH ATTAC	CHED	This ac	sion is subject	technical and		
PROPOSION CESTIME LANIA CEMENTING PROGRAM procedural review pursuant to 43 CFR 3165.3									
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	1	SETTING DEPTH		peal pursuant to QUANTITY OF C) 43 CFR 3165.4 Ement	-	
12-1/4"	8-5/8"	24#	230			125 sks 14	7 cu.ft.		
7-7/8''	5-1/2"	15.5#	4930			600 sks 1796			
	•	1							

It is proposed to drill the above referenced Bisti Lower Gallup oil well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

reventer program, if any.		
SIGNED R. P. Tuttle	TITLE _Geologist	DATE January 24, 1986
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	AFTROVED
APPROVED BY	TITLE	AS AMOUND
COMBITIONS OF APPROVAL, IF ANT .		m 14.00 - 4.00 A

NMOCC

*See Instructions On Reverse Side

P. O. BOX 2088

Form C-102

SANTA FE. NEW MEXICO 87501 Revised 10-1-78 All distances must be from the outer boundaries of the Section. Operator It willisty Well No. Hixon Development Company Judge Simpson Unit Letter Section Township County 21 25 North 12 West San Juan Actual Footage Location of Well: 2310 feet from the North line and frot from the West Ground Level Elev. Producing Formation Dedicated Acreage: 6298 Bisti Lower Gallup Acres 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION RECEIVED I hereby certify that the information con-JAN 81 1986 tained herein is true and complete to the 2310 of my knowledge and belief. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Name Position Geologist Company Hixon Development Company 2310 Date January DIST. 3 Date Surveyed January 8, 1986 Registered Professional Engineer 1320 Edgar L. Risenhoover, L.S. 16 50 1040 2310 2000 1500 1000

