

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 51013	
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FSL, 990' FWL, Section 21, T 25N, R 12W		8. FARM OR LEASE NAME Bob Brewer	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6290' GR		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21, T 25N, R 12W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Program

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WOC cement for 12 hours. Pressure tested 8-5/8" surface casing and BOP to 600 psi for 30 minutes. Drilled out from under surface with 7-7/8" hole. Drilled 7-7/8" hole to T.D. of 4903' K.B. Ran Induction-Guard Log and Spectral Density-Dual Spaced Neutron Log. Formation tops as follows: Pictured Cliffs-1124', Lewis Shale-1276', Cliffhouse-1465', Menefee-2501', Point Lookout-3530', Mancos-3714', Upper Gallup-4625', and Lower Gallup-4709'. Ran 120 jts. (4906.71' K.B.) of 5-1/2", 15.5#, K-55, 8rd, ST & C production casing. Ran cement nosed guide shoe on 1st joint and differential fill up collar on top of 1st joint. Placed centralizers on 1st joint and tops of 3rd, 5th, 7th, 9th, and 11th joints. Casing set at 4902.41' K.B. and PBD at 4858.08' K.B. Cemented casing in hole with 400 sks (1560 cu.ft.) Class "B" cement containing 3% Econolite and 1/4#/sk Flocele. Tailed in with 200 sks (236 cu.ft.) Class "B" containing 2% CaCl₂ and 1/4#/sk Flocele. Dropped plug and displaced cement with 115.7 BW. Circulated cement to surface. Shut well in and WOC. Well awaiting completion.

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Delventhal

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 13 1986

OIL CON. DIV.
DIST. 3

DATE March 5, 1986

DATE MAR 10 1986

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC