

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESER ☐ Other ☐
2. NAME OF OPERATOR: Hixon Development Company
3. ADDRESS OF OPERATOR: PO Box 2810, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 2080' FNL, 2310' FEL, Section 26, T25N, R12W, NMPM
At top prod. interval reported below:
At total depth:

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED: 5-29-86 16. DATE T.D. REACHED: 6-2-86 17. DATE COMPL. (Ready to prod.): 7-2-86 18. ELEVATIONS (OF. RKB, RT, GR, ETC.): 6368' GR 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD: 4966' KB 21. PLUG, BACK T.D., MD & TVD: 4923.06' KB 22. IF MULTIPLE COMPL., HOW MANY*: N/A 23. INTERVALS DRILLED BY: ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 4808'-4814', 4792'-4800', 4770'-4780', 4754'-4764', 4732'-4740', and 4624'-4634' Bisti Lower Gallup 25. WAS DIRECTIONAL SURVEY MADE: Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN: Induction Log with Gamma Ray and Compensated Density Dual Spaced Neutron 27. WAS WELL CORRED: No

28. CASING RECORD (Report all strings set in well)
CASINO SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
8-5/8" 24# 336.89' KB 12-1/4" See Attached
5-1/2" 15.5# 4966' KB 7-7/8" See Attached

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2-3/8" 4599'

31. PERFORATION RECORD (Interval, size and number) 2 JSDF
4808'-4814' 13 holes 0.47"
4792'-4800' 16 "
4770'-4780' 21 "
4754'-4764' 20 "
4732'-4740' 17 "
4624'-4634' 21 "
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4808'-4814', 4792'-4800' Acidized w/1750 Gal. 15% HCL
4800', 4770'-4780', Fraced w/250,000# 20-40
4754'-4764', 4732'-4740' Brady sand & 3768 bbls
4740', 4624'-4634' Slickwater

33. PRODUCTION
DATE FIRST PRODUCTION: 7-2-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping WELL STATUS (Producing or shut-in): Producing
DATE OF TEST: 7-17-86 HOURS TESTED: 24 CHOKE SIZE: 3/4" PROD'N. FOR TEST PERIOD: 111 OIL—BBL. 26 GAS—MCF. 0 WATER—BBL. 234 GAS-OIL RATIO
FLOW, TUBING PRESS. CASINO PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
30 111 26 0 39

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.): Used on lease TEST WITNESSED BY
35. LIST OF ATTACHMENTS: ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Geologist ENGINEER DATE: 7/25/86
DIST. 2 FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pictured Cliffs	1145'		
Lewis	1506'		
Cliffhouse	1886'		
Menefee	2388'		
Pt. Lookout	3534'		
Mancos	3700'		
Up. Gallup	4618'		
Lwr. Gallup	4696'		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Hunter Foster #1

Cementing Record:

Surface Csg:

175 sks (206.5 cu.ft.) of
Class "B" cement containing
2% CaCl_2

Production Csg:

400 sks (1576 cu.ft.) of Class "B" cement
containing 3% Econolite and 1/4# /sk Flocele.
Tailed in with 200 sks (236 cu.ft.) Class "B"
cement containing 2% CaCl_2 and 1/4# /sk Flocele.