

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 25451	
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2080' FNL, 2310' FEL, Section 26, T 25N, R 12W, NMPM		8. FARM OR LEASE NAME Hunter Foster	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6368' GR		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Section 26, T 25N, R 12W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	Drilling Progress	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tested surface casing to 600 psig. Drilled out from under surface with 7-7/8" bit on May 30, 1986. Drilled 7-7/8" hole to total depth of 4970'. Ran Induction Log with Gamma Ray and Compensated Density Dual Spaced Neutron Logs. Log tops as follow: Pictured Cliffs-1145', Lewis 1506', Cliffhouse-1886', Menefee-2388', Point Lookout-3534', Mancos-3700', Upper Gallup-4618', and Lower Gallup-4696', Ran 121 joints (4987.69') of 5-1/2", 15.5#, K-55, LT & C, 8rd casing to 4966.44' K.B. Cemented casing as follows: mixed and pumped 400 sks (1576 cu.ft.) of Class "B" cement containing 3% Econolite and 1/4#/sk Flocele. Tailed in with 200 sks (236 cu.ft.) Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk Flocele. Cleaned lines and displaced plug with 117.7 bbls of water. PBD at 4923' K.B. Circulated cement to surface. Well waiting on completion.

RECEIVED  
JUN 20 1986

OIL CON. DIV.  
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Schwertal TITLE Petroleum Engineer

DATE JUN 19 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE JUN 19 1986  
FARMINGTON RESOURCE AREA

BY [Signature]

\*See Instructions on Reverse Side

VMCC