

HIXON DEVELOPMENT COMPANY

P. O. BOX 2810
FARMINGTON, NEW MEXICO 87499


Hixon Development Company
Hunter Foster Well No. 1
2080' FNL, 2310' FEL
Section 26, T 25N, R 12W
San Juan County, New Mexico

RECEIVED
JUN 16 1986
OIL CON. DIV.]
DIST. 3.

Deviation Survey

<u>Date</u>	<u>Depth</u>	<u>Inclination</u>
May 29, 1986	126'	3/4 Degree
May 29, 1986	309'	1/2 Degree
May 30, 1986	837'	1 Degree
May 30, 1986	1350'	1 Degree
May 30, 1986	1865'	1 Degree
May 30, 1986	2365'	2 Degree
May 30, 1986	2428'	2 Degree
May 30, 1986	2584'	2 Degree
May 31, 1986	2801'	2 Degree
May 31, 1986	3018'	1-3/4 Degree
May 31, 1986	3519'	1-3/4 Degree
June 1, 1986	4025'	1-1/4 Degree
June 1, 1986	4513'	1 Degree
June 2, 1986	4952'	3/4 Degree

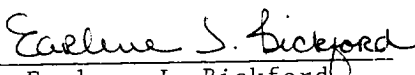
By


Aldrich L. Kuchera
President

Date June 13, 1986

IN WITNESS WHEREOF, I have hereunto set my hand and official seal
on the day and year above written.

My Commission Expires: September 24, 1988


Earlene J. Bickford
Notary Public

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Hixon Development Company		
Address	P.O. Box 2810 Farmington, New Mexico 87499		
Reason(s) for filing (Check proper box)	Other (Please explain)		
<input checked="" type="checkbox"/> New Well	Change in Transporter of:		
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hunter Foster	1	Bisti Lower Gallup	State, Federal or Fee Federal	NM25451
Location				
Unit Letter 6 ; 2080' Feet From The North Line and 2310' Feet From The East				
Line of Section 26 Township 25 North Range 12 West , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

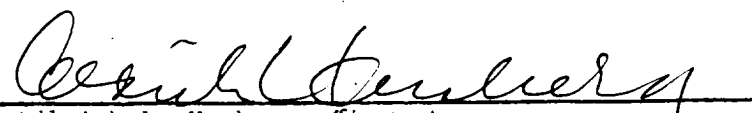
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining Company	PO Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	6	26	25N	12W	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


Adrich L. Kuchera (Signature)
President

(Title)

July 11, 1986

(Date)

OIL CONSERVATION DIVISION

APPROVED _____

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
5-29-86	7-2-86		4966' KB			4923.06' KB			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
6368' GR	Bisti Lower Gallup		4624' KB			4599' KB			
Perforations	4808-4814, 4792-4800, 4770-4780, 4754-4764, 4732-4740, 4624-4634					Depth Casing Shoe			
						4966' KB			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		8-5/8"		336.89' KB		See Below			
7-7/8"		5-1/2"		4966' KB		See Below			
		2-3/8"		4599' KB					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-2-86	7-11-86	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.		43	3/4
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	68	0	23.3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

Cementing Record:

8-5/8" csg - 175 sks (206.5 cuft) Class "B" cement containing 2% CaCl₂

5-1/2" csg - 400 sks (1576 cuft) Class "B" cement containing 3% Econolite and 1/4#/sk Flocele. Tailed in with 200 sks (236 cuft) Class "B" cement containing 2% CaCl₂ and 1/4#/sk Flocele.