

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1729	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Hixon Development Company		8. Farm or Lease Name Bryan Simpson	
3. Address of Operator P.O. Box 2810, Farmington, NM 87499		9. Well No. 1	
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Bisti Lower Gallup	
15. Elevation (Show whether DF, RT, GR, etc.) 6465' GLE		12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Drilling Program</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure tested surface casing to 600 psi. Drilled out from under surface casing with 7-7/8" bit on 5-18-86. Drilled 7-7/8" hole to total depth of 5020' K.B. Ran Dual Induction Log with Gamma Ray and Compensated Neutron Spectral Density Log. Log tops as follows: Pictured Cliffs-1218', Lewis-1372', Cliffhouse-1540', Menefee-2629', Point Lookout-3650', Mancos-3830', and Gallup-4703'. Ran 127 joints of 5-1/2", 15.5#, K-55, 8rd, LT & C casing to 5017' K.B. Cemented casing with 400 sks (1576 cu.ft.) Class "B" containing 3% Econolite and 1/4#/sk Flocele. Tailed in with 200 sks (236 cu.ft.) Class "B" containing 2% CaCl₂ and 1/4#/sk Flocele. Cleaned lines, dropped plug and displaced with 118 bbls of water. Circulated cement spearhead to surface. Shutdown and WOC. PBD at 4975' K.B. Well awaiting completion.

RECEIVED
JUN 04 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce C. Delventhal TITLE Petroleum Engineer DATE June 3, 1986

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 04 1986

CONDITIONS OF APPROVAL, IF ANY: