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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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JUL 08 1986

OIL CON. DIV.
DIST. 3

Form C-105
Revised 11-4-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-1729
7. Unit Agreement Name
8. Farm or Lease Name Bryan Simpson
9. Well No. 1
10. Field and Pool, or Wildcat Bisti Lower Gallup
12. County San Juan

TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

Name of Operator
Hixon Development Company
Address of Operator
P.O. Box 2810, Farmington, New Mexico 87499
Location of Well

LETTER D LOCATED 330' FEET FROM THE North LINE AND 330' FEET FROM West
LINE OF SEC. 32 TWP. 25N RGE. 11W NMPM

Date Spudded 5-17-86	16. Date T.D. Reached 5-21-86	17. Date Compl. (Ready to Prod.) 6-19-86	18. Elevations (DF, RKB, RT, GR, etc.) 6465' GLE	19. Elev. Casinghead
Total Depth 5020' KB	21. Plug Back T.D. 4975' KB	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools Cable Tools	25. Was Directional Survey Made Yes
Producing Interval(s), of this completion - Top, Bottom, Name 4904'-4910', 4888'-4896', 4864'-4872', 4848'-4860' and 4714'-4722' Bisti Lower Gallup				

Type Electric and Other Logs Run Dual Induction Log with Gamma Ray and Compensated Neutron Spectral Density	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)						Log
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8-5/8"	24#	471.55' KB	12-1/4"	260 sks (306.80 cuft) Class "B" w/ 2% CaCl ₂		
5-1/2"	15.5#	5017' KB	7-7/8"	See Attached		

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4608' KB	

Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4904'-4910'	13 holes	0.46"	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4888'-4896'	17 "	"	4904'-4910'	Acidized w/ 1500 gal. of 15% HCl
4864'-4872'	17 "	"	4888'-4896', 4864'	Fraced w/ 500,000# of 20-40
4848'-4860'	25 "	"	-4872', 4848'-4860'	Brady sand and 7358 bbls. of
4714'-4722'	17 "	"	and 4714'-4722'	slickwater.

First Production 6-19-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Test 7-6-86	Hours Tested 24	Choke Size 3/4	Prod'n. For Test Period →	Oil - Bbl. 48	Gas - MCF 18	Water - Bbl. 0	Gas - Oil Ratio 377
Well Tubing Press.	Casing Pressure 35	Calculated 24-Hour Rate →	Oil - Bbl. 48	Gas - MCF 18	Water - Bbl. 0	Oil Gravity - API (Corr.) 39	

Disposition of Gas (Sold, used for fuel, vented, etc.)
Used on lease.

Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Aldrich L. Kuchera President DATE July 7, 1986

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Cementing record:

5-1/2" casing

400 sks (1576 cu.ft.) Class "B" containing 3% Econolite and
1/4# sk Flocele. Tailed in with 200 sks (236 cu.ft.) Class
"B" containing 2% CaCl_2 and 1/4# sk Flocele.