O. OF COPIES RECEIVED	,							•			rm C-10	/	
DISTRIBUTION					•		. 45°C	et es s			vised)	/	
NTA FE		1	NEW	MEXICO (OIL CON		N CO	MMISSION		1 .	∕ □₹2	ype of Lease	
LE		WELL	. COMPLE	ETION O	R REC	W PLETIO	Ν̈́Ř	Ĕ P OŔŤÃ	ND LOC	·	31e X	Fee	
s.g.s.		-						1986		1 . 7		Gas Lease No.	
ND OFFICE		4				9.U.L	. U Ö	1300		K.V	-1729) ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
PERATOR		_				OIL C	ON	J. DIV	, /				
TYPE OF WELL							IST.		' /	7. Uni	1 Agree	ment Name	
	0	IL X	GAS Well			_		•				,	
TYPE OF COMPLET	10N	TELL L	WELL	لــا	DRY	OTHER_				8. Far	m or Le	ase Name	
NEW X WORK	DEE	PEN	PLUG Back	DI	FF.	OTHER				Br	yan S	Simpson	
lame of Operator										9. Wel	_		
Hixon Deve	lopment	Compa	ny							_	1		
ddress of Cperator								1	10. Field and Pool, or Wildcat				
P.O. Box 2810, Farmington, New Mexico 87499									B1	stl l	Lower Gallup		
ocation of Well													
		2201					•	2261					
LETTER D	LOCATED	3301	FEET F	ROM THE	_North	LINE AND	, 17	3301	FEET FROM	112.50	7////	7177777777	
West	วา		25N	1 1 1.7		(11111)	[[]		(1111)	3			
West LINE OF SI	16, Date T.D	TWP.	d 17. Date	Compl. /R	eady to P		ZZZ	tions (DF)	$\frac{\Delta \Delta \Delta \Delta \Delta \Delta}{RKB_{\odot}RT}$	San GR. etc.	Juan Juan	lev. Cashinghead	
5-17-86	5-21-		1	19-86		10.		5' GLE	(КВ, КТ,	on, crei,	13	rev. casmigneau	
Total Depth	-	lug Back	1	22.		e Compl., Ho		23. Interval	ls , Rote	ry Tools	1	, Carle Tools	
5020' KB		4975 '	KB		Many N	I/A		Drilled	By i	X			
Producing Interval(s)							1			 -	25	. Was Directional Survey	
4904'-4910',		96',	4864 ' - 48	372', 4	848'-4	860' and	47	14'-472	.2 '			Made	
Bisti Lower G	<u>-</u>											Yes	
Type Electric and Ot	-										27. Was	s Well Cored	
Dual Inductio	n Log wi	th Gar	mma Ray	and Co	mpensa	ted Neut	ron	Spectr	al Den	sity		No	
						ort all string:				Log			
CASING SIZE	WEIGHT L	B./FT.	DEPTH	SET .	HOL	E SIZE		CEMEN	TING REC	ORD		AMOUNT PULLED	
8-5/8''	24#		471.5	5 ' KB	1	2-1/4"	260	sks (3	06.80	cuft)	Class	s "B" w/ 2% CaCl	
				-	ļ								
5-1/2"	15.5#		5017' KB			7-7/8"	See	See Attached					
		11955	DECCES		<u> </u>						557-		
6175				RECORD				30.		TUBING			
SIZE	ТОР	В	оттом	SACKS C	EMENT	SCREEN		SIZE		EPTH SE		PACKER SET	
		 		 				2-3/8	-	46081	KB		
Perforation Record //	nterval. size	and numb	er)	<u> </u>	!	32	ACIE	SHOT FI	PACTURE	CEVEN	T COU	FEZE ETC	
4904'-4910'	(Interval, size and number) 13 holes 0.46"				H	32. ACID, SHOT, FRACTURE,							
48881-48961	17	11	0.40								d w/ 1500 gal. of 15% HCI		
4864!-4872!		Ħ		11				1 /186/	Fraced	<u>=u W/</u> w/ 50	10 ' UU TOOO	gal. of 15% HCI 0# of 20-40	
4848'-4860'	25	11		11								358 bbls. of	
4714'-4722'	17	11		Ħ		and 4714			slickwa		/ .	200 DDI3. UI	
					PRODI	JCTION							
First Production	Pro	duction l	Method (Flor	wing, gas i		ing - Size an	d typ	c pump)		Well	Status	(Prod. or Shut-in)	
6-19-86		_	ping									ducing	
	Hours Tested	. 1	hoke Size	Prod'n.		Oil - Bbl.		Gus - MCF	Wa	ter – Bbl		Gas - Oil Ratio	
7-6-86	2	4	3/4	Test Pe	eriod	48	_	18		0		377	
w Tubing Press.	Casing Press		alculated 24 our Hate			Gas - N			iter – Bbl.		Oil G	ravity = API (Corr.)	
		<u> </u>		-	48		18			0	<u></u>	39	
Disposition of Gas (S Used on le		fuel, ven	ted, etc.)						T'e	st Witnes	sed By		
	.asc.					~~							
List of Attachments													
16				 ,			<u></u>						
I hereby certify that t	the information	n shown e	on both side	s of this fo	orm is tru	e and comple	te to	the best of i	my knowle	dge and i	belief.		
SIGNED LL	11	te	<u>ı lı</u>	elm	Pr	esident				DATE	Ju:	ly 7, 1986	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and ratho-activity logs run on the well and a summary of all special tests condicted, including drill stem tests. All derths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, 10 ms 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See liule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Salt Salt Yates 7 Rivers Grayburg San Andres Glorieta Paddock Blinebry Tubb Drinkard Abo Wolfcamp		T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite	T. Kirtland T. Pictured T. Cliff Ilor T. Menefee T. Point Lo T. Mancos T. Gallup Base Greenh T. Dakota T. Morrison	Fruitland	T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Qtzte _ T. Granite T.			
Salt Salt Yates 7 Rivers Grayburg San Andres Glorieta Paddock Blinebry Tubb Drinkard Abo Wolfcamp		T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite	T. Kirtland T. Pictured T. Cliff Ilor T. Menefee T. Point Lo T. Mancos T. Gallup Base Greenh T. Dakota T. Morrison	Fruitland	T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Qtzte _ T. Granite T.			
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T)		_ T						
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Cisco (Bough C) T.			T. Penn. "	4'' 	т	_ т		
			GAS SANDS OR					
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		to						
). 3, from		to	No. 6, from	**********	to			
		to						
3, from	*********************	to		feet.	***************************************			
		to						
	*****	FORMATION RECORD (A	Attach additional sh	eets if necessary	/)	*******************		
From To	Thickness in Feet	Formation	From	To Thickness in Feet	Formation			
				in reet				
					REGEIN JULO 8 198	N E M		

RECEIVED

Cementing record:

5-1/2" casing

OIL CON. DAV

400 sks (1576 cu.ft.) Class "B" containing 3% Econolite and 1/4# sk Flocele. Tailed in with 200 sks (236 cu.ft.) Class "B" containing 2% CaCl $_2$ and 1/4# sk Flocele.