125-1371

Form 3160-3

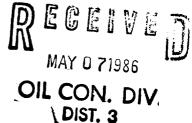
SUBMIT IN TRIPLICATE*

30-045-26730 Form approved. Budget Bureau No. 1004-0136

(Other instructions on

(formerly 9-331C)	UNITED STATES reverse side)						·)	Expires August 31, 1985	
(101111011)	DEPA	RTMENT	OF THE II	NTERIO	R		ſ	5. LEASE DESIGNATION	AND SERIAL NO.
	BU	REAU OF L	AND MANAG	EMENT				NM 25452	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								6. IF INDIAN, ALLOTTER OR TRIBE NAME	
	ION FOR I	EKMII I	J DRILL, L	CLI LIN,	<u>OK</u>	LOC B	1011	Tribal Tr	ust
	DRILL 🗵		DEEPEN [Pl	LUG BACK	⟨□	7. UNIT AGREEMENT !	AYM#
b. TYPE OF WELL OIL WELL	GAS WELL	OTHER		SINGLE Zone	X	MULTIPLE Zone		8. FARM OR LEASE NA	i Federal 29
2. NAME OF OPERATO	R						-		
Four Cor	ners <u>Explo</u>	9. WELL NO.							
].	29-1 10. FIELD AND POOL. OF WILDCAT						
P.O. Box	1067, Fari		Bisti Lower Gallup						
4. LOCATION OF WEL	L (Report location	n clearly and i	n accordance wit	h any State	BE	ም ሮ	ר ו		
P.O. Box 1067, Farmington, New Mexico 87499 4. Location of Well (Report location clearly and in accordance with any State repulsements At surface 330' FNL, 330' FEL, Sec. 29, T25N, R12W								11. SEC., T., R., M., OR FLE. AND SURVEY OR AREA	
At proposed prod. zone APR 1 8 1986								Sec. 29, T25N, R12W	
14. DISTANCE IN MI	LES AND DIRECTIO	N FROM NEARI	ST TOWN OR POS	T OFFICE*				12. COUNTY OR PARIS	H 13. STATE
35 miles	south of	Farmingto	n	BUR	EAU OF	LAND MANA	GEMENT	San Juan	New Mexico
10. DISTANCE FROM PROPOSED 330' (lease line) LOCATION TO NEAREST 5200' (unit line)						E ARMA O	F ACRES ASSIGNED		
PROPERTY OR LE					√ 80				
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®				19. PROPOSED DEPTH 20. RC			20. ROTAL	OTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NOTICE				4920 F			Rot	lotary	
21. ELEVATIONS (Show	w whether DF, R7	, GR, etc.) DRI	ILING OPEDATE	ONC AUTUC	יחוזכט			22. APPROX. DATE W	ORK WILL START*
3/563100	GR) estima		JECT TO COMP					5/10/86	
23.			NERAL RECALIR	EMENIS CE	MENTI	NG PROGRA	M This a	ction is subject to	technical and
							- ereced	lural review pursua	nt to 43 CFR 3 165
SIZE OF HOLE		F CABING	WEIGHT PER F	SETTING DEPTH			and appear pursuant to STCFR 3165.4.		
12-1/4"		8-5/8"	24# 10.5#				600 sks 1796 GH FE-		
7-7/8"		4-1/2" 1		5# 4920		20		2740 6.70	+ C. Davo
				1				concurate	to Surface
T	l 	ا ۱۱ د د د	abouto was	Foroncoo	l Biet	ri Lower	Gallur	o oil well.	[: will

It is proposed to drill the above referenced Bisti Lower Gallup oil well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1.



N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to drill or deepen directionally, give perpresenter program/ff any.	o deepen or plug back, give data on present pretinent data on subsurface locations and measu	roductive sone and proposed new productive tred and true vertical depths. Give blowout
BIGNED Km Mahan	TITLE Contracts Manager	DATE <u>4/15/86</u>
(This space for Federal or State office use)		APPROVED.
Approval of this action does	APPROVAL DATE	AS A MENDED
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE MAY 18 1986
or title to this lease."	NMOCC	AREA MANAGER
*See	Instructions On Reverse Side	/ -
Title 18 II S.C. Section 1001, makes it a crime for any p	erson knowingly and willfully to make to	any department or agency of the

OIL CONSERVATION DIVISION

"S) ATE OF NEW MEXICO P. O. BOX 2088 Form C-102 Revised 10-1-78 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section.)perator Well No. South Bisti Federal 29:21 Four Corners Exploration Company Joli Lette 25 North 12 West San Juan ctual l'ostage Location of Well; East 330 330 feet from the North line and feet from the round Level Clev. Producing Formation Dedicated Acroage: Bisti Lower Gallup EX 6315 Gallup Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION RECEIVED I hereby certify that the Information com-APR 1 8 1986 tained herein is true and complete to the of my knowledge and belief. BUREAU OF LAND MANAGEMENT FARMING ON RESOURCE AREA Name Ron Mahan Position Contracts Manager Four Corners Exploration April 18, 1986 SEC. 29 Date Surveyed April 17, 1986 Hegistered Professional Engineer and/or Land Surveyor

2000

1000

1500

Edgar L. Risenhocver, L.S.

