· SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

PLICATE* Form approved.
Budget Bureau No. 42-R1425.

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(May 1963)	UNITE	D STATES	reverse sid		*	te:	
	DEPARTMENT	OF THE INTER	RIOR		5. LEASE	DESIGNATION AND S	BRIAL NO.
		ICAL SURVEY			MM	53936-A E) <u> </u>
APPLICATION	FOR PERMIT TO	O DRILL, DEEP	EN, OR PLUG B	ACK	6. GESINDI	53936-A R R R	BIBE NAME
1a. TYPE OF WORK		DEEPEN	PLUG BAC	'к П	INC. DOME A	GREEMENT NAME OF	2
DRIL b. TYPE OF WELL	L 🛭		·	<u>\$</u>	netto	The period of th	<u> </u>
OIL X GAS			INGLE MULTIPI ONE ZONE		13 2 2	ry Federal	
2. NAME OF OPERATOR		Ser Ser		i			
3. ADDRESS OF OPERATOR	ion Exploration			±aot:	0 121 0 121 0 121 0 121	#2 <u> </u>	
P. O. BOX 21	79 Farmington,	10 22 4	Li Lower Ga	- 1			
At surface 1980	FNL & 1980 F	II.			-1148EC.	T., R., M., OR BLE.	
At proposed prod. zone			JUN 1 8 1986	Sectore	Sec.	•9FI	:3W
'	Samo	: DOWN OR HOSE OFFI	np#	- -	4 5 1	TOR PARISH 13.	-
14. DISTANCE IN MILES A	th of Farmington		SUREAU OF LAND MANAGE FARMINGTON RESOURCE	GEMENT F ARFAS		Juan: 3N	
15. DISTANCE FROM PROPO	SED*	16. P	O. OF ACRES IN LEASE	1 17. NO:	OF ACRES A	BAIGNED LINE	•
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drlg	INE, FT. . unit line, if any)	1980'	240	1	ABY OB CABI	<u> </u>	·
18. DISTANCE FROM PROPORTO NEAREST WELL, DE	OSED LOCATION* RILLING, COMPLETED,	1320'	FROPOSED DEPTH 5000'	1	Rotary	decided to the state of the sta	E
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show whe	ther DF RT GR. etc.)	RILLING OPERATIONS		- 38 GC	22.9API	BOX. DATE WORK W	ILL START*
6296' G	3	UBJECT TO COMPLIAN	ICE WITH ATTACHED	This act	Sept	E 1 21986	and
23.	P	ROPOSED CASING AN	NTS." ID CEMENTING PROGRA	DIOCEME	COM 1 154 A 175 AA	0.00	CFR 3165.3
SIZE OF HOLE	SIZE OF CASING -	WEIGHT PER FOOT	SETTING DEPTH	1212_	esi Bristi	1111 OF CENTER 1	
<u>12 1/4"</u> 7 7/8"	<u>8_5/8"</u>	32# 10.5#	300' 5000'	650 650	cu/ft.	50/50 POZ	T. B
1 1/0	42			io S	ord Ani Ona	te la	item
1. Drill 1	 2 1/4" hole to :	300' & set 8 5	/8" csg. Cement	t to c	ircūlat		
2. Pressur	e test BOP & lo	daily tests	while drilling 7	7 7/8:	hole t	o] 5000 ' .jj j	7
3. Log w/i	nduction & dens. bond log, perfo	ity, set 5 1/2	" csg @ 5000' if	t warra	anted.	to I sun	
		tate a stimula		E 10	Test of	Partition of the control of the cont	ero Trace
EXHIBITS AT	•	• .	DECE	IVI		୍ଟିଲ୍ୟ	<u></u>
	n & elevation p & road map to l		W =	u u B			P Caca
	t preventer sch	1986	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	trement appearance.			
	oint requiremen	1 12	9d)				
	t compliance.	lavout.	OIL CON				en
G. Drillpa	d layout & cut/	fill crosssect	ion.	3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	or to		Ī
				Te indi	4 15		₹ •
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to deepen of	r plug back, give data on p on subsurface locations a	present pro ind measur	oductive zor	e and proposed ne vertical depths.	w productive Give blowout
zone. If proposal is to preventer program, if an	y.			1.5		हिंहें <u>हुए मुख्</u>	Λ.
24.	I h D K	\sim	Drlg. & Prod. M	anager	zino zino edi:	June 1	3, 1986_
SIGNED		S O TITLE -		- 30			3
(This space for Federal	eral or State office use)			Con	99.X 5.03 5.03		ij
PERMIT NO.			APPROVAL DATE	15		-APPE	<u> </u>
O more managed to the	1 1	TITLE _		3		通序型型	9 5
APPROVED BY	VAL IF ANY	. 1		-		토르 돌르 중설없	_

NMOCC

CONDITIONS OF APPROVAL, IF ANY :

Mai warran

6: \$1110 to Him act :

ACTING ZS/J. Stan McKee

. STATE OF NEW MEXICO CHGY AND MINERALS DEPARTMENT

TIL CONSERVATION DIVISION ... P. O. UOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-71

			All dietenr	es must lie fr	om the cut	er hawdeiles e	f the Sect	len.		
Operator :		-			Lease					Well No.
SOUTHFRN UN	ION	EXPLORATI		ANY		RY-FEDERAL	12			2
Unit Letter	Secti	on	Township		Homo		County	nn te	•	
G	<u> </u>	11	<u> </u>	25N		13W	15	an Ju	all	
Actual Footage Loc		31	lorth	11	1980)	t from the	Ea	st	line
1980 Ground Level Elev:	teet	Producing For		line and	Pool			. (icated Acreage:
6296		=	1up		Bis	ti Lower Ga	allup E	CKT		80 Acres
1. Outline th	e aci			e subject w					s on the p	olat below.
2. If more th interest ar	an o	ne lease is valty).	dedicate	l to the we	ll, outline	e each and id	entify the	e owner	ship ther	eof (both as to working
dated by c	ommı	nitization, u	nitization	, force-pool	ling.etc?	idation				l owners been consoli-
this form i No allowat	f nec ole w	essary.) ill be assign	ed to the	well until a	ll interes	ts have been	consolid	ated (l	y commu	d. (Use reverse side of nitization, unitization, proved by the Commis-
			1				1		C	ERTIFICATION
J (I IN II DE LAI	4 1986 MANAGEMERESOURCE ARE		, 1980°	 F Z F	1980'		John Dr. Corr Date Date Date Date Date Date Date Date	est of my kr est of my kr effrey sition illing npany uthern	ify that the information con- is true and complete to the nowledge and belief. School of local Bollschweiler Production Supt. Union Exploration
		BUREAU FARMING	E D 36 DIV.	MANALLAI SOURCE AR	SEP O	1 1983 TO MANAGEMI PESOURCE AR	ENT	Dal Recand	hown on thi otes of act inder my sup s true and nowledge an ite Surveyed July 7 pistoled Pro ite Cand'si Fred. B.	1983 lessional Enginee lryeyor.
		Sca	le: l"=	1900'	 				3950	KELL.

