Form approved. Form 3160-5 Budget Bureau No. 1004-0135 UNITED STATES SUBMIT IN TRIPLICATE. (November 1983) DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) Expires August 31, 1985 (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO. NM 29005 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALEOTTEE OR TEIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) RECEIVED 7. UNIT AGREEMENT NAME GAS WELL WELL X OTHER 2. NAME OF OPERATOR S. FARM OR LEASE NAME DFC 1 7 1986 Ando Hixon Hixon Development Company ADDRESS OF OPERATOR WELL NO. BUREAU OF LAND MANAGEMENT FU DOX 2010, Farmington, NM 87499

EARMINGTON RESOURCE AREA 1

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

At surface

10. FIELD AND POOL, OR WILDCAT

At surface Bisti Lower Gallup 990' FNL, 1980' FWL 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Section 31, Township 25North, Range 11West, NMPM Sec. 31, T25N, R11W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH! 13. STATE New Mexico 6435' GR San Juan 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL. FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* REPAIR WELL CHANGE PLANS (Other) Drilling Program (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) \* Spudded well at 5:00 P.M. on November 26, 1986. Drilled 12-1/4" hole to 270' K.B. Ran 249.14' of 8-5/8", 24#, J-55, 8rd surface casing. Installed guide shoe on 1st joint and centralizers on 1st and 3rd joints. Casing set at 261.14' K.B. Cemented surface casing with 200 sks (236.0 cu.ft.) Class "B" cement containing 2%  $CaCl_2$  and 1/4#/sk. cellophane flakes. Cement circulated to surface. Shut well in and wait on cement for 12 hours. ACCEPTED FOR RECORD

DEC 191988
OIL COM. DIV.

DEG 17 1986

FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct SIGNED Bruce C Deliverities	TITLE Petroleum Engineer	DATE December 16, 1986
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE