

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1. PERMIT NO.		DATE ISSUED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		2. NAME OF OPERATOR Hixon Development Company		3. ADDRESS OF OPERATOR PO Box 2810, Farmington, NM 87499	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL, 1980' FWL, Sec. 31, T25N, R11W, NMPM At top prod. interval reported below At total depth		14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11-26-86		16. DATE T.D. REACHED 12-1-86		17. DATE COMPL. (Ready to prod.) 1-23-87	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6435' GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4985' KB	
21. PLUG, BACK T.D., MD & TVD 4947' KB		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4668'-4676', 4776'-4784', 4800'-4810', 4818'-4826', 4838'-4848', and 4856'-4862'		25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction and Compensated Density Dual Spaced Neutron Logs	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) used on lease		35. LIST OF ATTACHMENTS	

5. LEASE DESIGNATION AND SERIAL NO. NM 29005
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Ando Hixon
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T25N, R11W
12. COUNTY OR PARISH San Juan
13. STATE NM

RECEIVED
FEB 18 1987
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD
FEB 17 1987
FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Bruce O. Delventhal TITLE Petroleum Engineer February 13, 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1141'					
Lewis	1322'					
Cliffhouse	1492'					
Menefee	2585'					
Pt. Lookout	3608'					
Mancos	3752'					
Callup	4658'					

Cementing Record

Surface Casing:

200 sacks (236 cuft) Class "B" with 2% CaCl_2 and 1/4 #/sack cellophane flakes.

Production Casing:

400 sacks (1560 cuft) of Class "B" cement containing 3% D-79 and 1/4#/sk cellophane flakes. Tailed in with 200 sacks (236 cuft) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk cellophane flakes.