

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 51014	
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR PO Box 2810, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL and 2310' FWL, Sec. 25, T25N, R12W NMPM		8. FARM OR LEASE NAME Tono Hixon	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T25N, R12W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pressure tested surface casing and BOP. Drilled out from under surface with 7-7/8" bit on March 19, 1987. Drilled 7-7/8" hole to total depth of 4954'. Ran Dual Induction with Gamma Ray and Spectral Density/Dual Spaced Neutron logs. Logs tops as follow: Pictured Cliffs - 1114', Lewis - 1296', Cliffhouse - 1898', Menefee - 2534', Point Lookout - 3578', Mancos - 3728', and Gallup - 4630'. Ran 118 jts (4965.28') 5-1/2", 15.5#, K-55, LT&C, 8rd casing. Casing set at 4952'. Casing cemented as following: Mixed and pumped 400 sks (1548 cuft) Class "B" cement containing 3% Thrifty Lite and 1/4#/sk celloflakes. Tailed in with 200 sks (236 cuft) of Class "H" cement containing 1% CF-9 and 1/4#/sk celloflakes. Washed lines, dropped plug and displaced with 117 bbls water. Circulated cement to surface. Shut in well and WOC. Plug back depth at 4906'. Well waiting on completion.

RECEIVED
APR 10 1987

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Bruce E. Delventhal</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>April 7, 1987</u>
(This space for Federal or State office use)		

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

APR 08 1987