

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM 51014							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP RESERV ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR Hixon Development Company				7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR PO Box 2810, Farmington, NM 87499				8. FARM OR LEASE NAME Tono Hixon							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL and 2310' FWL, Sec. 25, T25N, R12W, NMPM At top prod. interval reported below At total depth				9. WELL NO. 1							
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan		13. STATE NM			
15. DATE SPUNDED 3-18-87		16. DATE T.D. REACHED 3-22-87		17. DATE COMPL. (Ready to prod.) 4-15-87		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6398' GLE		19. ELEV. CASINGHEAD 6398'			
20. TOTAL DEPTH, MD & TVD 4954' KB		21. PLUG, BACK T.D., MD & TVD 4906' KB		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY →		ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4644'-4654', 4750'-4760', and 4774'-4780'								25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction with Gamma Ray and Spectral Density/Dual Spaced Neutron Logs.								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		266.39'		12-1/2"		See Attached			
5-1/2"		15.5#		4952'		7-7/8"		See Attached			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8"	
										4605'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4644'-4654'		21 holes		0.44"		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4750'-4760'		21 holes		0.44"		4644'-4654',		Acidized with 2000 gal			
4774'-4780'		13 holes		0.44"		4750'-4760',		15% HCL			
						and 4774'-4780'					
33.* PRODUCTION											
DATE FIRST PRODUCTION 4-15-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4-26-87		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 114		GAS—MCF. 26.3	
FLOW. TUBING PRESS.		CASING PRESSURE 26		CALCULATED 24-HOUR RATE →		OIL—BBL. 114		GAS—MCF. 26.3		WATER—BBL. 0	
										OIL GRAVITY-API (CORR.) 231	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on Lease										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS										ACCEPTED FOR RECORD	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Cecil Hixon President DATE April 30, 1987
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1114'					
Lewis	1296'					
Cliffhouse	1898'					
Menefee	2534'					
Pt. Lookout	3578'					
Mancos	3728'					
Gallup	4630'					

Cementing Record:

Surface Casing - 160 sks (189 cuft) Class "B" cement
containing 2% CaCl_2 .

Production Casing - 400 sks (1548 cuft) Class "B"
cement containing 3% Thrifty
Lite and 1/4#/sk celloflakes.
Tailed in with 200 sks (236 cuft)
Class "H" cement containing 1% CF-9
and 1/4#/sk celloflakes.