Form 3160-5 November 1983) (Formerly 9-331)

on.

UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on reverse side)

Form approved. Budget Burecu No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO.

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES	AND	REPORTS	ON V	VELLS

NM 51014 6. IF INDIAN, ALLOTTEE OR TEIBE NAME

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cD a	not	use	this	form	for	proposals	to o	drill	or t	o d	eepen	or	plug	back	to a	d	different	reservoir	٠.
		•		Use	"AI	PPLICATION	ON I	FOR	PEF	₹MΙ′	T-	for	such	propo:	sals.)				

٠.	UNIT	AGREES	ENT	NAME

8. FARM OR LEASE NAME

<u>Tono Hixon</u> 9. WELL NO.

WELL	· ••	W E.L.L.	
NAME	OF OPE	CRATOR	

Hixon Development Company

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface P.O. Box 2810, Farmington, New Mexico 87499

990' FSL, 2310' FWL, Sec. 25, T25N, R12W

API # 30-045-26770

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 6398' GR

10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup 11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA

Sec. 25, T25N, R12W 12. COUNTY OR PARISH | 13. STATE

San Juan N.M.

16

ditth: m

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:							
	· · · · · · · · ·		: -	-:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING	i	-			
FRACTURE TREAT	1	MULTIPLE COMPLETE	1	;			
SHOOT OR ACIDIZE	11	ABANDON*	:				
REPAIR WE	1	CHANGE PLAN.	i	i			

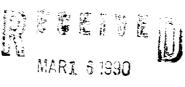
SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT SHOOTING OR ACIDIZING XX ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Acidized perforations (4644'-4654', 4750'-4760', and 4774'-4780') with 1500 gal. of 15% HCl acid. Returned to production.



OIL CON. DIV. DIST. 3

18. I hereby certify that the foregoing is true and correct Accepted For Recoldruary 12, 1990 TITLE Petroleum Engineer Bruce E. Delventhal (This space for Federal or State office use) APPROVED BY DATE TITLE CONDITIONS OF APPROVAL, IF ANY: Chief, Branch of

*See Instructions on Reverse Side

Mineral Resources Farmington Resource Area