

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONFIDENTIAL

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

See Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-2260	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Hixon Development Company		8. Farm or Lease Name Karen Hixon
3. Address of Operator P.O. Box 2810, Farmington, New Mexico 87499		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>500</u> FEET FROM THE <u>North</u> LINE AND <u>400</u> FEET FROM <u>East</u> <u>36</u> TOWNSHIP <u>25N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Bisti Lower Gallup Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 6401' GR		12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Drilling Progress ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure tested surface casing and BOP. Drilled out from under surface with 7-7/8" bit, on December 3, 1987. Drilled a 7-7/8" hole to total depth of 4950'. Ran Induction Log with Gamma Ray and Spectral Density-Neutron Logs. Log tops are as follows: Pictured Cliffs - 1128', Lewis - 1289', Cliffhouse - 1894', Menefee - 2392', Point Lookout - 3592', Mancos - 3735', and Gallup - 4642'. Ran 114 jts. of 5-1/2", 15.5#, K-55, LT&C casing to 4946.66'. Ran centralizers of 1st, 3rd, 5th, 7th, 9th, and 11th joints. Mixed and pumped 400 sks. (932 cu. ft.) of Class "B" cement containing 3% Thrifty-Lite and 1/4#/sk. Cello Seal. Tailed in with 200 sks. (236 cu. ft.) of Class "H" containing 1% CF-9 and 1/4#/sk. Cello Seal. Shut well in WOC. Cement top 200' from surface. Well waiting on completion.

RECEIVED

DEC 18 1987

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce E. Delventhal
Bruce E. Delventhal

TITLE Petroleum Engineer

DATE December 17, 1987

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

DEC 18 1987

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: