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SUBMIT IN TRIPLICATE®

1 BIA, Crownpoint

Form 3160-3 (November 1983) (formerly 9-331C)

APPROVED BY .

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

	DEPARTMEN	5. LEASE DESIGNATION AND SERIAL NO.						
BUREAU OF LAND MANAGEMENT						N00-C-14-20-5200		
APPLICATION	Y FOR PERMIT	TO DRILL.	DEEPE	N. OR PLUG I	BACK	6. IF INDIAN, ALLOTTER O	R TRIBE NAME	
a. TYPE OF WORK	110111111111	,				Navajo Allott		
DR	ILL xx	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT NAM		
b. Type of Well oil 457 0.	AS [81	NGLE XX MULTI	PLE [~~]	8. FARM OR LEASE NAME		
OIL XX WELL XX W	TELL OTHER		20	NE LA ZONE				
	шсп					Lost Wapiti 15 9. WELL NO.		
JEROME P. McHUGH ADDRESS OF OPERATOR						#13		
P O Box 809, Farmington, NM 87499						10. FIELD AND POOL, OR	WILDCAT	
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Bisti Lower Gallup		
At surface						11. SEC., T., R., M., OR BLE.		
930' FSL - 800' FWL At proposed prod. sone						AND SURVEY OR AREA		
At proposed prod. son						Se€. 15, T25N	, RIIW, NMP	
. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR PO	OST OFFICE	•		12. COUNTY OR PARISH	13. STATE	
±4 mi. SE of	Carson Trading	Post				San Juan	NM	
DISTANCE FROM PROPO LOCATION TO NEARES!			. OF ACRES IN LEASE			OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		800'		160	2/80		180	
 DISTANCE FROM PROPOSED LOCATION[®] TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 			19. 1	19. 1 POSED DEPTH 5000 1		20. ROTARY OR CABLE TOOLS		
		1200'				Rotary		
. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	OPERATIONS AU	THORIZE) ARE		22. APPROX. DATE WORK	WILL START*	
6390' GL; 64	O2' RKB DRILLING	O COMPLIANCE	TA HTIW	TACHED	* ***********************************	9/87	Jest 6nd	
3.	" GENERA	PREDOREMENT	And The	CEMENTING PROGR	nrocedi	tion is subject to technical review pursuant to	43 CFR 3165.5	
SIZE OF HOLE				FOOT SETTING DEPTH and 8		peal pursuant oloci49=@f	R 3165.4.	
12-1/4"	9-5/8"	36#		250'	150 c	0 cu.ft. circ. to surface		
7-7/8"	5-1/2" 15.5 & 1		7	7 5000'		cu.ft. to surfa	ce in	
	,				2	2 stages		
	1	1			ı			
Plan to dril	l with spud mu	d to set 25	0' of	surface casing	g. Will	then drill wit	h water	
and gel-chem	. mud to test	the Gallup	format	tion at ± 5000 .	Will	run DIL-GR-SP &		
						5½" casing at TD		
	stages. will be stages. be 2-7/8" tubing		perio	rate, Itac, Ci	Lean Out	after frac and		
Combiere Arr	i Z-//o tubin	5 •						
	당후							
	i gr#s Signa							
100 mg	3 <u>.5</u>							
	11. t							
rytedu ¥ii 1 ryyte					ار از المسلمة مار ال			
Gas is not dedicated.								
بالله ا	er de la companya de							
ABOVE SPACE DESCRIBI	PROPOSED PROGRAM : If	proposal is to de	eepen or p	lug back, give data on	present prod	luctive sone and proposed d and true vertical depths.	new productive	
ne. If proposal is to eventer program, if an		namy, give pertine	ent data 0	u Bungariace locations s	ing measure	u and true vertical deptus.	. Give blowout	
1.	1)11							
arayan X Ama	. 1. Ho-	_	TITLE	Field Supt.		DATE 8/27/	87	
SIGNED	James S. Hazen					A Property		
(This space for Fede	eral or State office use)					A		
PERMIT NO.				APPROVAL DATE		AS ALACA	Carlo and the second	

NMOCC

*See Instructions On Reverse Side

TITLE

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION O VISION

P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-102

All distances must be from the outer boundaries of the Section.

Well No. 13 Lost Wapiti 15 Jercme P. McHugh County Range Section Township Unit Letter San Juan 11 West 25 North 15 Actual Fastage Location of Well; West 800 South 930 line and feet from the Dedicated Acreeges Producing Formation Pool Ground Level Elev. 80.0 Bisti Lower Gallup Gallup 6390 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information com-James S. Hazen Field Supt. Jerome P. McHugh 10/10/87 HULL RISEASON 15 SECTION NOV 1 71963 NOO-C-14-20-5200 - 100% McHugh **Date Surveyed** B00' -August 5, 1987 Hegistered Professional Engineer and/or Land Surveyor 930 Cegalicale No. Edgar L. Risenhoover, L.S.

ALONO TOOL

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