Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTE BUREAU OF LAND MANAGEME		Budget Bureau No. 1904-0135 Expires August 31 1985  5. LEASE DESIGNATION AND SERIAL NO. NM 29005	
SUN (Do not use this	6. IF INDIAN, ALLOTTER OR TRIBE NAME			
OIL X GAS WELL	OTHER		7. UNIT AGREEMENT NA	42
2. NAME OF OPERATOR	8. PARM OR LEASE NAME			
Hixon Development Company			Ando Hixon	
3. ADDRESS OF OPERATO			9. WELL NO.	
P.O. Box 2810	2			
See also space 17 bel At surface	Report location clearly and in accordance with row.)  10' FWL, Section 31, T25N, R		Bisti Lowe  11. SBC., T., R., M., OR BI SURVEY OR ARMA	r Gallup
			Sec. 31, T	
14. PERMIT NO.	15. ELEVATIONS (Show whether		12. COUNTY OR PARISH	18. STATE
	6424' GL		San Juan	New Mexic
16.	Check Appropriate Box To Indicate NOTICE OF INTENTION TO:	• • •	ther Data BNT RRPORT OF:	
TEST WATER SHUT-O	PELL OR ALTER CASING	WATER SHUT-OFF		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	REPAIRING W ALTERING CA	1
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	[]
REPAIR WELL	CHANGE PLANS	(Other) Drilling P		X
(Other)		(Nors: Report results Completion or Recomple	of multiple completion o tion Report and Log for	n Well m.)
with a of 4980 Neutron Menefee South I casing 3rd, 50 Class ' sks. (2	re tested surface casing and 7-7/8" bit on April 21, 198 of KB. Ran Induction Log win Logs. Log tops are as fole - 2526', Point Lookout - 3 isti Sand - 4763'. Ran 116 to 4972.53' KB. Ran centrally, 7th, 9th, and 11th. Mix 18" cement containing 3% A-2 236 cu. ft.) of Class "H" tatally logical field of the containing 3% and 10 cm each Crowle feel of the containing 3% and 10 cm each Crowle feel of the containing 3% and 10 cm each Crowle feel of the containing 3% and 10 cm each Crowle feel of the containing 3% and 10 cm each Crowle feel of the containing 3% and 10 cm each Crowle feel of the containing 3% and 10 cm each Crowle feel of the containing 3% and 10 cm each Crowle feel of the containing 3% and 10 cm each Crowle feel of the containing 3% and 10 cm each containing 4% and 10 cm each con	8. Drilled 7-7/8" hole th Gamma Ray and Compen lows: Lewis - 1310', C 610', Mancos - 3742', G joints of 5-1/2", 15.5 lizers on middle of 1st ed and numbed 400 sks	to total depth sated Density- liffhouse - 140 allup - 4652', #, K-55, LT&C, joint and tops (1580 of the 1580) iled in 1500 RESOURCE FL-19 GTON RESOURCE FL-19 GTON RESOURCE ALL ALL ALL ALL ALL ALL ALL ALL ALL ALL	63', and 8rd s of
18. I hereby certify that	the foregoing is true and correct	٠,٠ ٠	J'	
SIGNED Muchael Michael (This space for Fede	111111	Engineering Manager	DATE April	<u> </u>
(THIS SPECS INC. LEGG	in of State Court use;			
APPROVED BYCONDITIONS OF A	PPROVAL, IF ANY:		DATE	

rorm approved.