

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONFIDENTIAL

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

35081R
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MAY 24 1988
OIL CON. DIV.
DIST. #3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator HIXON DEVELOPMENT COMPANY	
Address P.O. Box 2810, Farmington, New Mexico 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name Ando Hixon	Well No. 2	Pool Name, including Formation Bisti Lower Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM 29005
Location Unit Letter <u>F</u> : 1980 Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line of Section <u>31</u> Township <u>25N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

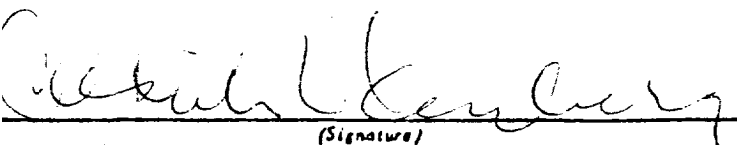
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Conoco	P.O. Box 1429, Bloomfield, N.M. 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
F 31 25N 11W	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Aldrich L. Kuchera, Petroleum Engineer
(Title)
May 24, 1988
(Date)

OIL CONSERVATION DIVISION

MAY 24 1988

APPROVED _____, 19____
BY W. G. Signed by Ernie
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CON. DIST.

Form C-104
Revised 10-01-78
Format 06-01-83
Page 2

IV. COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X							
Date Spudded 04-20-88	Date Compl. Ready to Prod. 05-20-88			Total Depth 4980' KB			P.B.T.D. 4932' KB		
Elevations (DF, RKB, RT, GR, etc.) 6424' GL	Name of Producing Formation Bisti Lower Gallup			Top Oil/Gas Pay 4763'			Tubing Depth 4730'		
Perforations 4763' - 4773'							Depth Casing Shoe 4972.53'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	322' KB	See below
7-7/8"	5-1/2"	4972.53' KB	See below
	2-3/8"	4730'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 05-20-88	Date of Test 05-23-88	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 35 lbs	Casing Pressure 0	Choke Size None
Actual Prod. During Test	Oil - Bbls. 198 bbls.	Water - Bbls. 0	Gas - MCF 20 mcf

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CEMENTING RECORD:

Surface Casing - Cemented surface casing using 205 sks. (241.90 cu. ft.) of Class "B" cement containing 2% CaCl₂.

Production Casing - Mixed and pumped 400 sks. (1580 cu. ft.) Class "B" cement containing 3% A-2 chemical extender. Tailed in with 200 sks. (236 cu. ft.) of Class "H" tail cement containing 1% FL-19 fluid loss and 1/4 lb/sk. Cello Flake.