

~~CONFIDENTIAL~~
UNITED STATES

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NM 29005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ando Hixon

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T25N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

OIL CON. DIV.
DIST. 3

JUN 02 1988

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

HIXON DEVELOPMENT COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL, 2310' FWL, Sec. 31, T25N, R11W, NMPM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

04-20-88

16. DATE T.D. REACHED

04-24-88

17. DATE COMPL. (Ready to prod.)

05-20-88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6424' GL

19. ELEV. CASINGHEAD

6424'

20. TOTAL DEPTH, MD & TVD

4980' KB

21. PLUG. BACK T.D., MD & TVD

4932' KB

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4763' - 4773'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Log with Gamma Ray and Compensated-Density Neutron Logs

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	322' KB	12-1/4"	See attached	
5-1/2"	15.5#	4972.52' KB	7-7/8"	See attached	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4730'	

31. PERFORATION RECORD (Interval, size and number)

4763'-4773' 0.50" 40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4763'-4773'	Acidized with 500 gal 15% HCL acid.
	Fraced with 1188 bbls lease crude & 50,000# 12/20 Brady sand

PRODUCTION

33.* DATE FIRST PRODUCTION

05-20-88

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

05-23-88

HOURS TESTED

24

CHOKE SIZE

None

PROD'N. FOR TEST PERIOD

OIL—BBL.

198

GAS—MCF.

20

WATER—BBL.

0

GAS-OIL RATIO

101

FLOW. TUBING PRESS.

35 lbs

CASING PRESSURE

0

CALCULATED 24-HOUR RATE

OIL—BBL.

198

GAS—MCF.

20

WATER—BBL.

0

OIL GRAVITY-API (CORR.)

39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used on lease

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Aldrich L. Kuchera

TITLE

Retroleum Engineer

DATE

May 24, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side) BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Lewis	1310'					
Cliffhouse	1463'					
Menefee	2526'					
Point Lookout	3610'					
Mancos	3742'					
Gallup	4652'					

RECEIVED
RADIOLOGY ROOM
30 MAY 25 AM 11:10
FARMINGTON, CT. U.S.A.
FARMINGTON, NEW MEXICO

HIKON DEVELOPMENT COMPANY
WELL COMPLETION REPORT
ANDO HIKON WELL NO. 2
1980' FNL, 2310' FWL
SECTION 31, T25N, R11W
SAN JUAN COUNTY, NEW MEXICO
ATTACHMENT

RECEIVED
PL. ROOM
08 MAY 25 AM 11:10
FARMINGTON, N.M. 87401
FARMINGTON, N.M. 87401

CEMENTING RECORD

- Surface Casing - Cemented surface casing using 205 sks.
(241.90 cu. ft.) of Class "B" cement
containing 2% CaCl₂.
- Production Casing - Mixed and pumped 400 sks. (1580 cu. ft.)
Class "B" cement containing 3% A-2
chemical extender. Tailed in with 200
sks. (236 cu. ft.) of Class "H" tail
cement containing 1% FL-19 fluid loss and
1/4 lb/sk. Cello Flake.

1580
236
1816