NOTICE Appropriate Box to Indicate Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTICE TREAT SHOUT OR ACIDIE SHOUT OF ACIDIE SHOUT OR ACIDIE SHOUT OF ACIDIE SHOUT OF ACIDIE SHOUT OR ACIDIE SHOUT OF ACIDIE SHOUT OR ACIDIE SHOUT OR ACIDIE SHOUT OR ACIDIE SHOUT OR ACIDIE SHOUT OF ACIDIE SHOUT OR ACIDIO SHOUTH OR ACIDIO SHOU	Form 3160-5 (November 1983 (Formerly 9-33	DEPAI	RTMENT OF THE I	UNITED STATES SUBMIT IN TRIPLICATE (Other instructions on re- verse side) AU OF LAND MANAGEMENT		Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.	
WILL WELL BOTTOM OF CHILD STATE OF THE STATE	(Do not u	SUNDRY No the form for proceed use "APP	OTICES AND REPO	ORTS ON WELLS or plug back to a different refor such proposals.	FD KUUM	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
M. J. Brannon TARMINISTON RESOURCE ALSA FAMILY RESOURCE ALSA BEST DAKES BASIN DAKES Sec 28 725N - 79W N.M.P. FAMILY RESOURCE ALSA SEC 2	WELL 1	WELL X OTHE			7. UNIT AGREEMENT NAME		
2240A Forest Park Blvd. Fort Worth, Texas 76110 1850 FSL 6 1820' FEL Section 28, T25N, R9W 1850 FSL 6 1820' FEL Section 28, T25N, R9W 18 MANAGEMENT NO 18 MANAGEMENT SIGNAY WHICH PRINTED AND PRODUCT ALLES AND SCAPE OF A	M. J. Br	annon	FARMINGTON RESOURCE A DEA			Federal 28	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECTION REPORT REPORT OF INTENTION OF INTE	See also space At surface	ELL (Report locati 17 below.)	on clearly and in accordance	with any State requirements.*		Basin Dakota 11. SEC., T., E., M., OR B	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data ***STORT OF INTERTION TO: ***COMPRISE SHALL OFF** ***PRACTICE TRANSPORT OF SHALL OFF** ***PRACTICE TRANSPORT OFF	14. PERMIT NO.		•			Sec 28 -T25N 12. COUNTY OR PARISH	-R9W N.M.P.M
NOTICE OF INTENTION TO: SOUTHER SHUT-OFF NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTICE TREAT SHUT-OFF PRACTICE TREATMENT ALTERING CASING MANADON SHOWLING ON ACTURING (Other) (Ot	10						NM
TEST WATER SHUT-OFF FRACTURE TREAT MILTIPEE COMPLETE SHOOT OR ACTIONE TREAT SHOOT OR ACTIONE MILTIPEE COMPLETE FRACTURE TREAT SHOOT OR ACTIONE MILTIPEE COMPLETE FRACTURE TREATENT SHOOT OR ACTIONE MILTIPEE COMPLETE SHOOT OR ACTIONE MILTIPEE COMPLETE FRACTURE TREATENT ALTREMS CASING ABANDON'S BROOTING OR ACTIONE (Other) (Note: Report results of multiple completion on Well (Note: Report results of multiple		Check	Appropriate Box To Ind	icate Nature of Notice,			
Cement With 225 sk (266 cu.ft.) Class "B" with 2% cc and ¼#/sk celloflake. Circulated cement to surface. Pressure test to 500 psi - ok. 10/16/88 - T.D. 6522' 10/17/88 - T.D. 6522'. Ran 155 jts, 4-½", 11.60#, J-55, LT&C, new casing (6557.98') set at 6516'. Cement with: 1st Stage: 675 sk (837 cu.ft.) 50-50 Pozmix, 2% Bentonite, 6#/sk salt, ½#/sk celloflake. Top of cement 4530'. 2nd Stage: 850 sk (2227 cu.ft.) 65-35 Pozmix, 12% Bentonite, ½#/sk celloflake followed by 50 sk (59 cu.ft.) Class "G" neat. Stage collar at 4530'. Cement circulated to surface. OCT 2 61988 OIL CCN. DW SIGNED Ladical Polyman Title Petroleum Engineer Title Petroleum Engineer OATE 10/17/88	FRACTURE TREASHOOT OF ACID REPAIR WELL Other; 15 SERIBLER OF OPEN Proposed Wor nen; of this w	SED OR COMPLETED Ex. If well is directly	MULTIPLE COMPLETE ABANDON* CHANGE PLANS OPERATIONS (Clearly state all sectionally drilled, give subsurf	FRACTURE TRE SHOOTING OR (Other) (Note: Complete pertinent details, and give pe ace locations and measured at	ACIDIZING Report results of the complete retinent dates, indicate the control of	ALTERING CAS ABANDONMENT of multiple completion of tion Report and Log form acluding estimated date depths for all markers	n Well n.) of starting any and zones perti-
10/17/88 - T.D. 6522'. Ran 155 jts, 4-½", 11.60#, J-55, LT&C, new casing (6557.98') set at 6516'. Cement with: 1st Stage: 675 sk (837 cu.ft.) 50-50 Pozmix, 2% Bentonite, 6#/sk salt, ½#/sk celloflake. Top of cement 4530'. 2nd Stage: 850 sk (2227 cu.ft.) 65-35 Pozmix, 12% Bentonite, ½#/sk celloflake followed by 50 sk (59 cu.ft.) Class "G" neat. Stage collar at 4530'. Cement circulated to surface. OCT 2 61988 OIL CON. D. Threeby certify that the foregoing is true and correct SIGNED Ladian Representation of State office use) (This space for Federal or State office use)	10/05/88 -	Cement with	1 225 sk (266 cu.f	t.) Class "B" with	1 2% cc an	d 1/4/sk cellof	at 270'. lake.
lst Stage: 675 sk (837 cu.ft.) 50-50 Pozmix, 2% Bentonite, 6#/sk salt, ½#/sk celloflake. Top of cement 4530'. 2nd Stage: 850 sk (2227 cu.ft.) 65-35 Pozmix, 12% Bentonite, ½#/sk celloflake followed by 50 sk (59 cu.ft.) Class "G" neat. Stage collar at 4530'. Cement circulated to surface. OCT 2 61988 OIL CON. D. OIL	10/16/88 -	T.D. 6522'					
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SIGNED Ledical Regions is true and correct SIGNED Ledical Regions TITLE Petroleum Engineer (This space for Federal or State office use)		2nd Stage:	followed by 50 s	k (59 cu.ft.) Clas	s "G" nea	t. Stage coll	ar at
SIGNED Lectured France Title Petroleum Engineer DATE 10/17/88 (This space for Federal or State office use)	o	- <u>-</u>					A CONTRACTOR OF THE PROPERTY O
(This space for Federal or State office use)	<i>)</i>	that the foregoing		Petroleum Engine	er	- : - :	38
CONDITIONS OF APPROVAL IT AND	(This space for)		ffice use)				

*See Instructions on Reverse Side