

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	88 OCT 20 PM 1:11	5. LEASE DESIGNATION AND SERIAL NO. SF-078309
2. NAME OF OPERATOR M. J. Brannon	FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2240A Forest Park Blvd. Fort Worth, Texas 76110		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL & 1820' FEL Section 28, T25N, R9W		8. FARM OR LEASE NAME Federal 28
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6650' KB	9. WELL NO. 1E
		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28 -T25N -R9W N.M.P.M.
		12. COUNTY OR PARISH 13. STATE San Juan NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/05/88 - Spud well. T.D. 275'. Ran 8 jts 8-5/8", 24#, J-55 new casing. Set at 270'. Cement with 225 sk (266 cu.ft.) Class "B" with 2% cc and 1/4#/sk celloflake. Circulated cement to surface. Pressure test to 500 psi - ok.

10/16/88 - T.D. 6522'

10/17/88 - T.D. 6522'. Ran 155 jts, 4-1/2", 11.60#, J-55, LT&C, new casing (6557.98') set at 6516'. Cement with:

1st Stage: 675 sk (837 cu.ft.) 50-50 Pozmix, 2% Bentonite, 6#/sk salt, 1/4#/sk celloflake. Top of cement 4530'.

2nd Stage: 850 sk (2227 cu.ft.) 65-35 Pozmix, 12% Bentonite, 1/4#/sk celloflake followed by 50 sk (59 cu.ft.) Class "G" neat. Stage collar at 4530'. Cement circulated to surface.

RECEIVED
OCT 26 1988

OIL CON. DIV
DIST 2

18. I hereby certify that the foregoing is true and correct

SIGNED Petroleum Engineer

TITLE Petroleum Engineer

DATE 10/17/88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side