

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ FARMINGTON RESOURCE AREA

2. NAME OF OPERATOR
M. J. BRANNON

3. ADDRESS OF OPERATOR
2240A FOREST PARK BLVD., FORT WORTH, TEXAS 76110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1850' FSL & 1820' FEL Section 2925

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

SF-078309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL 28

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

25

SEC 29, T25N, R9W NMPM

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

15. DATE SPELDED 10-5-88 16. DATE T.D. REACHED 10-17-88 17. DATE COMPL. (Ready to prod.) 11-4-88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6650' KB 19. ELEV. CASINGHEAD 6637'

20. TOTAL DEPTH, MD & TVD 6522' 21. PLUG. BACK T.D., MD & TVD 6492' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

26. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6340' - 6360' DAKOTA

25. WAS DIRECTIONAL SURVEY MADE

NONE

26. TYPE ELECTRIC AND OTHER LOGS RUN
DUAL INDUCTION, CNL-FDC

27. WAS WELL CORED
NONE

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	270'	12-1/4"	259 cu.ft. CL"B" + 2% cc	NONE
4-1/2"	11.60	6516'	7-7/8"	1st stage-837 cu.ft. 50/50 POZ	NONE
				2nd stage-2227 cu.ft. 65/35 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6,273'	6273'

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6340-6360'	66,570 gal water
	107,643 lbs. sand

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST INTERVALS 11/88

FARMINGTON RESOURCE AREA

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ruthann Brannon

TITLE Pet. Engr.

DATE 11/15/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.	GEOLOGIC MARKERS			
	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
	Ojo Alamo	975'		975'
	Fruitland	1580'		1580'
	Pictured Cliffs	1821'		1821'
	Chacra	2350'		2350'
	Mancos	4500'		4500'
	Gallup	5300'		5300'
	Sanostee	5840'		5840'
	Greenhorn	6195'		6195'
	Graneros	6252'		6252'
	Dakota	6290'		6290'