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## - State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

on too Brizos Rd., Aziec, NM 87410

Corwer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	IO IRANSPURI O	IL AND MATOUVE CIVE			
raktor.	TO THAROT CITE	IL AND NATURAL GAS	Well API No. 30-045-2699	8	
Brannon Oil & Gas	s, Inc.		30 043 2033		
osana Forest Park	k Blvd., Fort Worth,	Texas 76110			
r s) for Filing (Check proper box)		Other (Please explain)			
We.	Change in Transporter of:  Out Dry Gas	]			
impletion L		· 			
the of operator give name	. J. Brannon, 2240A	Forest Park Blvd	d., Fort Wort	h, Texas,	
12) C 30 (1) pro-					
DESCRIPTION OF WELL		uding Formation	Kind of Lease	Lease No. SF 078309	
e Name Federal 28	1E Bas:	in Dakota	State / Footial of Too	SF 078303	
duon 20		South 1820	Feel From The	EastLine	
Vait LetterJ	1850 Feet From The .	South Line and 1820			
O O Turnel	hip 25N Range	9W NMPM, Sa	n Juan	County	
		ON IDAT CLAC			
DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	Address (Give address to which	h approved copy of this form	n is to be sent)	
Authorized Transporter of Oil	لما	D O BOX 1183.	Houston, TX	11231	
PERMIAN  West Authorized Transporter of Casi	inghead Gas or Dry Gas X	Address (Give address to which P.O.BOX 4990,	<i>approved copy of this join</i> Farmington,	NM 87499	
PASO NATURAL	GAS	ge. Is gas actually connected?	When ?		
. I produces oil or liquids,	Unit   S∞c.   Twp.   R	- }	ASAP		
estice of tanks.	at from any other lease or pool, give comm	ningling order number:			
COMPLETION DATA			Deepen Plug Back S	ame Res'v Diff Res'v	
	Oil Well Gas Well	I New Mell   Molrover			
besignate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
e Spodded		Olygon Pay	Tubing Depth		
valions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
			Depth Casing	Shoe	
toracións					
The second secon	TURING CASING A	ND CEMENTING RECORD	<u> </u>	ACKS CEMENT	
	1011113131	DEDTILOGE			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
	CASING & TUBING SIZE	DEFINGE			
	CASING & TUBING SIZE	DEPTH OCT	wable for this depth or be fi	or full 24 hours.)	
TEST DATA AND REQUIL. WELL (Test must be aft	JEST FOR ALLOWABLE	DEFINGE	wable for this depth or be fi	or full 24 hours.)	
TEST DATA AND REQUIL WELL (Test must be aft	CASING & TUBING SIZE	must be equal to or exceed top allo Producing Method (Flow, pu	wable for this depth or be fi	or full 24 hours.)	
TEST DATA AND REQUIL WELL (Test must be after the First New Oil Run To Tank	JEST FOR ALLOWABLE	DEPTH OCT	wable for this depth or be fi	or full 24 hours.)	
TEST DATA AND REQUIL WELL (Test must be after the First New Oil Run To Tank	JEST FOR ALLOWABLE for recovery of total volume of load oil and Date of Test Tubing Pressure	must be equal to or exceed top allo Producing Method (Flow, pu	wable for this depth or be fi	or full 24 hours.)	
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TEST DATA AND REQUITE WELL Test must be after the First New Oil Run To Tank	JEST FOR ALLOWABLE for recovery of total volume of load oil and Date of Test Tubing Pressure	must be equal to or exceed top allo Producing Method (Flow, pur Casing Pressure Water - Bbls.	mable for this depth or be formp, gas lift, etc.)  Decke Size Case-MCF  APRO	2 1990	
TEST DATA AND REQUIL WELL Test must be after First New Oil Run To Tank  origin of Test  origin Prod. During Test	JEST FOR ALLOWABLE iter recovery of total volume of load oil and Date of Test Tubing Pressure Oil - Bbls.	must be equal to or exceed top allo Producing Method (Flow, pur Casing Pressure	wable for this depth or be formp, gas lift, etc.)  Decke Size Gas-MCF  APRO	2 1990 2 1990	
TEST DATA AND REQUIL WELL Test must be after First New Oil Run To Tank  origin of Test  origin Prod. During Test	JEST FOR ALLOWABLE  iter recovery of total volume of load oil and  Date of Test  Tubing Pressure  Oil - Bbls.	must be equal to or exceed top allo Producing Method (Flow, pur Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF	mable for this depth or be formp, gas lift, etc.)  Decke Size Case-MCF  APRO	2 1990 2 1990	
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TEST DATA AND REQUIT. WELL Test must be after First New Oil Run To Tank or gith of Test Test Prod. During Test  AS WELL  Littl Prod. Test - MCF/D  Ling Method (pitot, back pr.)	CASING & TUBING SIZE  JEST FOR ALLOWABLE for recovery of total volume of load oil and  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)	must be equal to or exceed top allo Producing Method (Flow, pur Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)	mable for this depth or be famp, gas lift, etc.)  Docke Size  Gas-MCF  APRO  Choke Size	2 1990 Print DIV.	
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.