

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Brannon Oil & Gas, Inc.		Well API No. 30-045-26998
Address 2240A Forest Park Blvd., Fort Worth, Texas 76110		
<input type="checkbox"/> Other (Please explain)		
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Change of operator give name and address of previous operator M. J. Brannon, 2240A Forest Park Blvd., Fort Worth, Texas, 76110		

I. DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Federal or <input checked="" type="checkbox"/> P&A	Lease No. SF 078309
Lease Name Federal 28		1E	Basin Dakota		
Location Unit Letter J 1850 Feet From The South Line and 1820 Feet From The East Line Section 28 Township 25N Range 9W, NMPM, San Juan County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)			
Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		P.O. Box 1183, Houston, TX 77251			
Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
EL PASO NATURAL GAS		P.O. Box 4990, Farmington, NM 87499			
Is gas actually connected?		When?		ASAP	
Unit		Sec.	Twp.	Rge.	
J	28	25N	9W		

III. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Observations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Corrosion				Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
Initial Prod. During Test	Oil - Bbls.	APR 02 1990	

GAS WELL		Bbls. Condensate/MMCF	
Initial Prod. Test - MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	DIST. 3	

V. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APR 02 1990	
Signature Richard Brannon		Date Approved	
Printed Name Richard Brannon		By [Signature]	
Pet. Engr. Title		SUPERVISOR DISTRICT #3	
3/28/90 Date		Title	
817/924-8695 Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.