- 1- (Acctng Dept)
Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| •   | 1  | <u>U I DAI</u>   | 1101 0                   | HI OIL             | AND NAT   | UNAL GA  | <del></del>                        | 61 KI-                 | <del></del>          |                    |  |
|---|--|--|--------------------------|--------------------|---|--|------------------------------------|------------------------|----------------------|--------------------|--|
| )perator  |  |  | Well A                   | 1 Na.<br>145-26998 |   |  |                                    |                        |                      |                    |  |
| Merrion Oil & Gas Corporation   |  |  |                          |                    |   |  |                                    |                        |                      |                    |  |
| P. O. Box 840, Farming  | gton, Ne   | w Mexi   | .co 8                    | 7499               |   |  |                                    |                        | <u>,,,</u>           |                    |  |
| Reason(s) for Filing (Check proper box)   |  |  |                          | af                 | Other   | (Please expla  | in)                                |                        |                      |                    |  |
| New Well  | Oil  | Change in  | Dry Gas                  | er oi:             |   | Effectiv   | re 1-1-9                           | 2                      |                      |                    |  |
| Recompletion 🔲<br>Change in Operator  | Casinghead   |  | Condens                  | ate 🗌              |   |  |                                    |                        |                      |                    |  |
| change of operator give name Description  |  |  |                          |                    | OA Fores  | t Park I   | Blvd, Ft                           | . Worth,               | TX 76                | 110                |  |
| and confess of provious operation   |  |  |                          |                    |   |  |                                    |                        |                      |                    |  |
| I. DESCRIPTION OF WELL Lease Name   | AND LEA  | Well No.   | Pool Na                  | me, lacludir       | ng Formation  | <u></u>  |                                    | ( Lease                |                      | se No.             |  |
| Federal 28  | 1  | 1E   | 1                        | n Dako             | -   |  | State,                             | Pederal OraFise        | SF-07                | 3309<br>————       |  |
| Location  |  |  |                          |                    |   | 100  | 2                                  |                        | East                 |                    |  |
| Unit LetterJ  | _ :18  | 50   | Feet Fro                 | m The So           | outh Line   | and  | Fe                                 | et From The            | East                 | Line               |  |
| Section 28 Townsh   | in 25N   |  | Range                    | 9W                 | , NM  | IPM,   | San Ju                             | an                     |                      | County             |  |
|   |  |  |                          |                    |   |  |                                    |                        |                      |                    |  |
| III. DESIGNATION OF TRAN  | NSPORTE  |  | ente.                    |                    | RAL GAS   | address to wi  | ich approved                       | copy of this for       | m is to be ser       | <br>и)             |  |
| Giant Refining Compan   | Name of Authorized Transporter of Oil or Condensate  |  |                          |                    |   | Address (Give address to which approved copy of this form is to be sent) P. O. Box 846, Farmington, New Mexico 87499 |                                    |                        |                      |                    |  |
| Name of Authorized Transporter of Casin   |  |  | or Dry (                 | Jas 🔼              | Address (Give   | address to wi  | rich approved                      | copy of this for       | m is to be set       | u)                 |  |
| El Paso Natural Gas C   | Company  |  |                          |                    | <del> </del>  |  |                                    | ton, New Mexico 87499  |                      |                    |  |
| If well produces oil or liquids, give location of tanks.  | Unit   |  |                          | Rge.               | is gas actually connected?  |  | When                               | When 7 ASAP            |                      |                    |  |
| If this production is commingled with that  | J J  |  | 25N                      |                    |   |  |                                    |                        |                      |                    |  |
| IV. COMPLETION DATA   | . non any ou   |  | hoor, Bree               |                    | ing order busin   |  | <del></del>                        |                        | <del></del>          |                    |  |
| Designate Type of Completion  | ) - (X)  | Oil Well   | 0                        | as Well            | New Well  | Workover   | Deepen                             | Plug Back              | Same Res'v           | Diff Res'v         |  |
| Date Spudded  |  | pl. Ready to   | Prod.                    |                    | Total Depth   |  | 1                                  | P.B.T.D.               |                      | .1                 |  |
|   |  |  |                          |                    | Total Oll/Occ Day   |  |                                    |                        |                      |                    |  |
| Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation   |  |  |                          |                    | Top Oil/Gas Pay   |  |                                    | Tubing Depth           |                      |                    |  |
| Perforations  | <del></del>  |  |                          |                    | L   |  |                                    | Depth Casing           | Shoe                 |                    |  |
|   | <del> = 4</del>  |  |                          |                    |   |  |                                    |                        |                      |                    |  |
|   |  |  |                          |                    | CEMENTIN  | <del></del>  |                                    | ·                      |                      |                    |  |
| HOLE SIZE   | CA   | SING & TI  | UBING S                  | IZE                | <del></del>   | DEPTH SET  | •                                  | S/                     | ACKS CEME            | NT                 |  |
|   |  |  |                          |                    |   |  |                                    |                        |                      |                    |  |
| ,   |  |  |                          |                    |   |  |                                    | ·                      |                      |                    |  |
|   |  |  |                          | · · · ·            |   |  |                                    |                        |                      |                    |  |
|   |  |  |                          |                    |   |  |                                    |                        |                      |                    |  |
|   |  |  |                          |                    |   |  |                                    |                        |                      |                    |  |
| OIL WELL (Test must be after  | recovery of to   | otal volume  |                          | il and must        | be equal to or  | exceed top all   | owable for thi                     | s depth or be fo       | r full 24 how        | s.)                |  |
|   |  | otal volume  |                          | il and must        | be equal to or<br>Producing Me  | exceed top all<br>thod (Flow, ps   | owable for thi                     | (c.)                   |                      | 11:20 150 1        |  |
| OIL WELL (Test must be after  | recovery of to   | otal volume<br>st  |                          | il and must        | be equal to or<br>Producing Me  | thod (Flow, pr   | owable for thi<br>unp, gas lift, e |                        | r full 24 how        | 11:20 150 1        |  |
| OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test  | Date of Te Tubing Pre  | otal volume<br>st  |                          | il and must        | Producing Me  | thod (Flow, pr   | owable for thi<br>unp, gas lift, e | (c.)                   | GE                   | W.S.               |  |
| OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test  | Date of Te   | otal volume<br>st  |                          | il and must        | Producing Me  | thod (Flow, pr   | owable for thi<br>mp, gas lift, a  |                        | GE                   | 11:20 150 1        |  |
| OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test   | Date of Te Tubing Pre  | otal volume<br>st  |                          | il and must        | Producing Me<br>Casing Pressur  | thod (Flow, pr   | owable for thi<br>unp, gas lift, e | Charles                | CE<br>AN21           | 992                |  |
| OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL  | Date of Te Tubing Pre Oil - Bbls.  | otal volume<br>st  |                          | il and must        | Producing Me Casing Pressur Water - Bbis.   | thod (Flow, pa   | owable for thi<br>mp, gas lift, e  | Charles                | AN21<br>CON          | 992<br>. UIV.      |  |
| OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D  | Date of Te Tubing Pre  | otal volume<br>st  |                          |                    | Producing Me<br>Casing Pressur  | thod (Flow, pa   | omable for thi<br>mp, gas lift, e  | Charles                | AN21<br>CON<br>DIST. | 992<br>. UIV.      |  |
| OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D  | Date of Te Tubing Pre Oil - Bbls.  | otal volume<br>st  | of load o                |                    | Producing Me Casing Pressur Water - Bbis.   | thod (Flow, ps   | owable for thi                     | Charles                | AN21<br>CON<br>DIST. | 992<br>. UIV.      |  |
| OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  | Date of Te  Date of Te  Tubing Pre  Oil - Bbls.  Length of Te  | otal volume<br>et<br>Essure                                    | of load o                | ,                  | Producing Me Casing Pressur Water - Bbis.   | thod (Flow, ps   | owable for thi                     | Chartyze  Gas-MCF  OIL | AN21<br>CON<br>DIST. | 992<br>. UIV.      |  |
| OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  | Date of Te  Tubing Pre  Oil - Bbls.  Leagth of Te  Tubing Pre  | otal volume st  ssure  Fest  Soure (Shut-                      | of load o                | ,                  | Producing Me Casing Pressur Water - Bbis.   | thod (Flow, ps   | owable for thi                     | Charles                | AN21<br>CON<br>DIST. | 992<br>. UIV.      |  |
| OIL WELL  OTES MEW OIL RUN TO TANK  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  | Date of Te  Date of Te  Tubing Pre  Oil - Bbls.  Length of Tubing Pre  | otal volume st  Essure  Fest  COMP                             | of load o                | ,                  | Producing Me Casing Pressur Water - Bbis.  Bbis. Condens Casing Pressur               | thod (Flow, pr   | mp, gas lift, e                    | Choke Size             | AN21<br>CON<br>DIST. | 992<br>. UIV.<br>3 |  |
| OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been croppolited with  | Date of Te  Date of Te  Tubing Pre  Oil - Bbls.  Length of Te  Tubing Pre  CATE OF   | otal volume st  Estre  Fest  COMP Oil Conserv                  | of load o                | ,                  | Producing Me Casing Pressur Water - Bbis.  Bbis. Condens Casing Pressur               | thod (Flow, pr   | mp, gas lift, e                    | Charles                | AN21<br>CON<br>DIST. | 992<br>. UIV.<br>3 |  |
| OIL WELL  OTES MEW OIL RUN TO TANK  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  | Date of Te  Date of Te  Tubing Pre  Oil - Bbls.  Length of Te  Tubing Pre  CATE OF   | otal volume st  Estre  Fest  COMP Oil Conserv                  | of load o                | ,                  | Producing Me Casing Pressur Water - Bbis, Bbis, Condens Casing Pressur                | nte/MMCF e (Shut-in)   | ISERV/                             | Choke Size             | AN21 CON DIST.       | 992<br>. UIV.<br>3 |  |
| OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my                                | Date of Te  Date of Te  Tubing Pre  Oil - Bbls.  Length of Te  Tubing Pre  CATE OF   | otal volume st  Estre  Fest  COMP Oil Conserv                  | of load o                | ,                  | Producing Me Casing Pressur Water - Bbis, Bbis, Condens Casing Pressur                | thod (Flow, pr   | ISERV/                             | Choke Size             | AN21 CON DIST.       | 992<br>. UIV.<br>3 |  |
| OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my  Signature                     | Date of Te  Date of Te  Tubing Pre  Oil - Bbls.  Length of Te  Tubing Pre  ATE OF  Lations of the that the infort  Landwiedge as   | ctal volume st  Essure  COMP Oil Conservantion give ad belief. | of load o                | CE                 | Producing Me Casing Pressur Water - Bbis, Bbis, Condens Casing Pressur                | nte/MMCF e (Shut-in)   | ISERV/                             | Choke Size             | AN21 CON DIST.       | 992<br>. UIV.<br>3 |  |
| Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pital, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature  Esther J. Greyeyes  Printed Name  | Date of Te  Date of Te  Tubing Pre  Oil - Bbls.  Length of Te  Tubing Pre  ATE OF  Lations of the that the infort  Landwiedge as   | otal volume st  Estre  Fest  COMP Oil Conserv                  | LIAN( vation en above    | CE                 | Producing Me Casing Pressur Water - Bbis. Bbis. Condens Casing Pressur Casing Pressur | nte/MMCF e (Shut-in)  Approve  | ISERVA                             | Choke Size             | AN21 CON DIST.       | 992<br>. UIV.<br>3 |  |
| OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my  Signature Esther, J. Greyeyes | Date of Te  Date of Te  Tubing Pre  Oil - Bbls.  Length of Te  Tubing Pre  ATE OF  Lations of the that the inforth | ctal volume st  Essure  COMP Oil Conservantion give ad belief. | in) LIAN( vation a above | ch                 | Producing Me Casing Pressur Water - Bbis. Bbis. Condens Casing Pressur Casing Pressur | nte/MMCF e (Shut-in)  Approve  | ISERV/                             | Choke Size             | AN21 CON DIST.       | 992<br>. UIV.<br>3 |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I. II. III. and VI for allowable on new and recompleted wells.