-It well Tile Subunit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Itrazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	•	TO TRA	NSP	ORT OIL	AND NAT	TURAL GA	<u>IS</u>				
Operator								Well API No. 30-045-26998			
MERRION OIL & GAS CORPORATION								30-043-20998			
P. O. BOX 840, FARMIN	GTON, N	NEW MEX	ICO	87499	Othe	x (Please expla	in)				
Reason(s) for Filing (Check proper box) New Well		Change in	Transpo	orter of:	L		•				
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghea	d Gas 🔲	Conde	nsate X							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name Well No. Pool Name, Include					-			Kind of Lease Lease No. SF-078309			
Federal 28 IE Basin Dal					ota			SELK FederalXKKEX SF-078309			
Location	1.0	50		c	outh 1	. 182	n		East	•	
Unit Letter	- •	550	Feet F	TOTA 1.06	Line	and	t	eet From The _		Line	
Section 28 Township	25	N	Range	9W	, NN	APM,	San Jua	an 		County	
III. DESIGNATION OF TRAN	SPORTE			ID NATU							
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, New Mexico 87499						
Meridian Oil Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Company If well produces oil or liquids, Unit Sec. Twp. Rge					 -			ston, New Mexico 87499			
well produces oil or liquids, Unit ve location of tanks.		Juit Sec. J 28		Rge.	is gas actually connected?			When ? ASAP			
If this production is commingled with that	from any oth	er lease or	pool, gi	ve comming	ling order numb	er:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Came Dec'y	Diff Res'v	
Designate Type of Completion	- (X)	1		Oas Well	I IVEW WEIL	WORLDVEI	l Deeben	I Ling back 1	DRING MER A	JAII KESV	
Date Spudded	Date Comp	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
l'erforations					<u> </u>			Depth Casing Shoe			
								Depar Casing	, since		
TUBING, CASING AND					CEMENTIN	IG RECOR	D				
HOLE SIZE CASING & TUBING SIZE				SIZE	DEPTH SET			SACKS CEMENT			
		· · · · · · · · · · · · · · · · · · ·									
						····					
											
. TEST DATA AND REQUES	F FOR A	LLOWA	BLE								
IL WELL (Test must be after re	covery of lot	al volume o	f load o	il and must	be equal to or e	aceed top allow	vable for thi	t denth as he for	• Gill 34 haves	. 1	
Date First New Oil Run To Tank	Date of Test				Producing Med	hod (Flow, pun	rp, gas lift, e				
ength of Test						-		- (D) E		VE	
Lubing Pressure				Casing Pressure				Chole Lee		5 4 63	
actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF FFB 2 1 1032			
GAS WELL		· · · · · · · · · · · · · · · · · · ·						Oil		graph to be a	
ctual Dead Tool Contract	·								151127		
	Length of Test				Bbls. Condensa	WMCF	· · · · · · · · · · · · · · · · · · ·	Gravity of Condensate			
sting Method (pitot, back pr.)	lubing Pressure (Shut-ia)				Casing Pressure (Shut-in)			7. 19. 10. 10.			
I ODED ATOD CON-				į.	B I recordit	(SHIR-III)		Clicke Size			
I. OPERATOR CERTIFICA	TE OF (COMPL	JANO	CE				<u> </u>			
Division have been compiled with and the did Conservation					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					EED 0 1 1002						
Gether & There					Date Approved FEB 2 1 1992						
Signature Esther J. Greyeyes Operations Tech					By Bin) Chang						
2/21/02 Title					SUPERVISOR DISTRICT 43						
2/21/92 Date	(505	<u>5) 327-</u>	9801		Title_		will				
1) loren -		i eleph	one No.						-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such above.

 4) Subarate Form C-104 must be filed for each and in the contraction of the c 4) Separate Form C-104 must be filed for each and in