

Distribution:
Form 3160-5
(June 1990)

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SE-078309

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 28 No. 1E

9. API Well No.

30-045-26998

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

**San Juan,
New Mexico**

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1850' fsl & 1820' fel
Section 28, T25N, R9W**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other See below

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We are currently testing this well to determine if we still wish to plug. Early results indicate the well is marginal but still producible at a small profit.

We will advise in the next 30 days as to our plans.

A well history is attached.

RECEIVED
SEP. 23 1994

**OIL CON. DIV.
DIST. 3**

RECEIVED
SEP 21 11:10:36
OIL CONSERVATION, NM

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 9/19/94

(This space for Federal or State Use)

Approved by [Signature] Title APPROVED
Conditions of approval, if any:

DISTRICT MANAGER

MERRION OIL & GAS CORPORATION

FEDERAL 28 No. 1E

WELL REPAIR

June 18, 1994 **Day No. 1** **ON REPORT**

Work Detail: MIRU Ram Rig No. 1 on 6/17/94. Hauled 17 joints of 2-3/8" to location. Bleed well down. ND WH, NU BOP. Release packer, pick up 4 joints to tag fill at 6370'. TOH, tally out with joints. Pick up hydrostatic bailer, start in hole. SDFN. (ARM)

June 19, 1994 **Day No. 2**

Work Detail: Finish TIH with bailer. Clean out approx 60' fill. TOH. TIH with production string, land tubing. ND BOP, NU WH. RUTS - 1st run FL @ 1500', recovered approx 25 bbls water, gas cut fluid. Shut well in. SDFN. Fluid end of day at 3800'. (ARM)

Tubing: Sawtooth collar - .45; 1 jt of 2-3/8" - 31.63'; 2-3/8" SN - 1.10'; 200 jts - 6293.58'; KB - 11.00'; Seating Nipple - 6304'; Bottom Tubing - 6337'

June 20, 1994 Shut down for Sunday. (ARM)

June 21, 1994 **Day No. 3**

Work Detail: Check pressures: Casing 40 psi, Tubing 0 psi. Swab - 1st run FL @ 1800' - gas cut fluid. Made 16 swab runs, pulling 650'-750' gas cut fluid at surface. Last 2 run, well had light blow approx 5 mins after run. Estimate fluid recovered 40-45 bbls water. Casing end of day 300 psi. SDFN. (ARM)

June 22, 1994 **Day No. 4**

Work Detail: Check pressures: Casing 500 psi, Tubing 80 psi. Swab well. 1st run FL @ 2400'. gas cut. Made 16 swab runs. Kicked well off. Left well flowing to pit. SDFN. (ARM)

MERRION OIL & GAS CORPORATION

FEDERAL 28 No. 1E

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WELL REPAIR

June 23, 1994

Day No. 5

Work Detail: Check pressures: Casing 720 psi, Tubing 0 psi. Made 3 swab runs, kicked well off. Flowed 1-1/2 hrs, casing dropped 500#. Made 2 runs, kicked well off, casing dropped to 450#. Flowed 1 hr, made 2 runs, kicked well off. RU orifice tester, left well flowing, had 52# on 1/4" plate, 380# on casing. SDON. (ARM)

June 24, 1994

Day No. 6

OFF REPORT

Work Detail: Check pressures: Casing 720 psi, Tubing 0 psi. Made 2 swab runs. FL @ 4000', kicked well off, put on orifice tester 1" plate. Well flowed approx 45 mins at 14#, 577 MCFD, then logged off. Rock well with casing pressure, put on 1/2" plate. Left open. RDMOL on 6/23/94. (ARM)

MERRION OIL & GAS CORPORATION

FEDERAL 28 No. 1E

WELL REPAIR

August 2, 1994 **ON REPORT**

Work Detail: SIP 0/1200 psi. Blew casing down. RU BOPs, tagged fill at 6400' KB. TOH with 200 joints 2-3/8" EUE tubing and seating nipple. TIH with 20' mud anchor, 4' perforated sub, 1' seating nipple and 201 joints 2-3/8" EUE tubing (6352.45'), total string 6377.45', landed at 6389.45' KB. Started TIH with pump and rods. SDON. (CCM)

August 3, 1994 **OFF REPORT**

Work Detail: TIH with pump and rods string as follows: 2" x 1-1/4" x 8' x 10' x 13' RHAC SJ; 107 - 3/4" plain rods; 73 - 3/4" paddle rods; 74 - 7/8" paddle rods and 20' polish rod. Clamped off at wellhead. RDMOL on 8/2/94. (CCM)

MERRION OIL & GAS CORPORATION

FEDERAL 28 No. 1E

MISCELLANEOUS

August 18, 1994 **Day No. 1** **ON REPORT**

Work Detail: PJRS loaded 160 Parkersburg chain drive at Piedra, drove to location and set unit. Began hookup of equipment for flow test. Hookup 60% Complete. (TLM)

August 19, 1994 **Day No. 2**

Work Detail: Continue well hookup. Separator repair continuing. Hookup 85% Complete. (TLM)

August 20, 1994 **Day No. 3**

Work Detail: Well hookup completed. Need propane for fuel gas and startup. (TLM)

August 21-23, 1994

Work Detail: Waiting on test. (TLM)

August 24, 1994

Work Detail: Waiting on propane to start test. (TLM)

August 25, 1994

Work Detail: Replace mag on pumping unit engine. Need to replace governor. Separator needs repair. Installed propane. Will make other repairs and start ASAP. (Fizz)

August 26, 1994

Work Detail: Repaired engine and separator. Need to adjust counterbalance. (Fizz)

MERRION OIL & GAS CORPORATION

FEDERAL 28 No. 1E

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MISCELLANEOUS

August 27, 1994

Work Detail: Adjust counterbalance, start unit and left running. (CCM)

August 28, 1994

Work Detail: Unit down, not pumped up. Restart and leave running, 0/15 psig. (Fizz)

August 29, 1994

Work Detail: Unit down, restarted, left running 30/30 psi. (CCM)

August 30, 1994

<u>Date</u>	<u>MCFD</u>	<u>Oil (Bbls)</u>	<u>Water (Bbls)</u>	<u>Tbg (psi)</u>	<u>Csg (psi)</u>	<u>Prod Hrs</u>	<u>Comments</u>
8-29	0	0	0	30	30	24	Not pumped up. Will shot FL. (CCM)
8-30	0	0	0	10	10	24	Not pumping. (CCM)

Sept. 1, 1994

Day No. 1

Work Detail: MIRU TJR Well Service on 8/31/94. SDON. (Fizz) Pump stuck.

Sept. 2, 1994

Day No. 2

Work Detail: Pressures: 0/0 psi. POH with rods and pump. Pump stuck. RUTS. Swab 60 bbls. IFL 2500', SFL @ 4800'. Recovering frac sand in each run. Pressures: 0/150 psi. SDON. (Fizz)