

Distribution: Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM MAIL ROOM  
SEP 10 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078309

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' fsl & 1820' fel  
Section 28, T25N, R9W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 28 No. 1E

9. API Well No.

30-045-26998

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan,  
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Merrion Oil & Gas Corporation requests approval to plug and abandon this well as follows.

This sundry replaces the one dated 8/31/93.

1. Pull existing downhole equipment and lay down packer.
2. RIH to PBTD at 6492' KB. Fill wellbore with fresh water (8.32 lb/gal) to control formation pressure. (Max formation pressure is Dakota at 0.314 psi/ft or 6.04 lb/gal EMW to control pressure.)
3. Spot 23 sx cement plug (28 cu.ft.); 6095'-6410' KB (343') to cover 50' below bottom Dakota perf to 50' above Greenhorn top, plus 50' excess fill. WOCT. Tag plug prior to setting additional plugs.
4. Spot 11 sx cement plug (13 cu.ft.); 5200'-5350' KB (150') to cover 50' above and 50' below Gallup top plug 50' excess fill.

\*\*\*\*CONTINUED OTHER SIDE\*\*\*\*

14. I hereby certify that the foregoing is true and correct

Signed Connie Dinning

Title Engineer

Date 8/29/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NAMUCD

APPROVED

AUG 30 1993

DISTRICT MANAGER

5. Spot 11 sx cement plug ( 13 cu.ft.); 3254'-3404' KB (150') to cover 50' above and 50' below Mesaverde top plus 50' excess fill.
6. Spot 39 sx cement plug ( 46 cu.ft.); 1480'-2010' (530') to cover 50' above Pictured Cliffs through Fruitland and Lewis to 50' below Lewis top plus 50' excess fill.
7. Spot 21 sx cement plug (25 cu.ft.); 875'-1167' (292') to cover 50' above Kirtland through Ojo Alamo and 50' below Ojo Alamo top plus 50' excess fill.
8. Spot 11 sx cement plug (13 cu.ft.); 170'-320' (150') to cover surface casing shoe plus 50' excess fill.
9. Spot 4 sx surface plug (4 cu.ft.); Surface - 50'.
10. Cut off casing 3' below ground, install dry hole marker.
11. Reclaim wellsite.