

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 29

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 29 -T25N - R9W N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

88 OCT 20 PM 1:11

2. NAME OF OPERATOR

M. J. Brannon

3. ADDRESS OF OPERATOR

2240A Forest Park Blvd. Fort Worth, Texas 76110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1850' FSL & 1555' FEL Section 29, T25N, R9W.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6724' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

Other ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/20/88 - Spud well

09/21/88 - T.D. 275'. Ran 6 jts. 8-5/8", 24#, erw new csg (255') set at 268'. Cemented with 250 sk (296 cu.ft.) Class "B" with 2% cc and 1/4#/sk celloflake. Circulated cement to surface. Pressure test to 500 psi -ok.

10/05/88 - T.D. 6540'. Ran 158 jts, 4-1/2", 11.60#, J-55, LT & C new casing (6556.02') set at 6523.78'. Cement with:

1st Stage: 675 sk (837 cu.ft.) 50-50 POZ mix, 2% Bentonite, 6#/sk salt, 1/4#/sk celloflake. Top of cement at 4524'.

2nd Stage: 850 sk (2,227 cu. ft.) 65-35 Pozmix, 12% Bentonite, 1/4#/sk celloflake followed by 50 sk (59 cu.ft.) Class "G" neat. Stage collar at 4524'. Cement circulated to surface.

RECEIVED
OCT 26 1988

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard Brannon

TITLE

Petroleum Engineer

DATE

10/17/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side