Modern Strate Copies
Appropriate District Office
INSTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Furm C-104 Revised I-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OSTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II DO. Drawer DD, Anesia, NM 88210

STRICT III O Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAE	SLE AND AUTHORIZATI	ION		
	TO TRANSPORT OIL AND NATURAL GAS		Well API No.		
perator oil t Gas.	Inc.		30-045-2699	9	
Brannon Oil & Gas,		exas 76110			
2240A Forest Park	Blvd., Fort Worth, T	Other (Please explain)			
eason(s) for Filing (Check proper box)	Change in Transporter of:		ì		
ew Well	Oil Dry Gas L.				
nange in Operator	Casinghead Gas Condensate				
change of operator give name  1 address of previous operator					
DESCRIPTION OF WELL	AND LEASE	- Formulan	Kind of Lease	Lease No.	
ease Name	Well No. Pool Name, Includ	Dakota	skota SF 078309		
Federal 29				Fast Line	
wation	1850 Feet From The	South Line and155!	Feet From The	Eastune	
Unit LetterJ	A13		Juan	County	
Section 29 Towns	dup 234				
. Presentation OF TRA	ANSPORTER OF OIL AND NATU	JRAL GAS Address (Give address to which to	approved copy of this form	is to be sent)	
of Authorized Transporter of Oil			Eminaton	NM 87499	
Ciant Datining Co.			chess to which approved copy of this form is to be sent)  x 4990, Farmington, NM 87499		
The of Authorized Transporter of Campiles of P.O. Box 499		P.O. Box 4990,	When ?		
Cwell produces oil or liquids,	Unit Sec. Twp.		1-3-90		
ve location of tanks.	J 29 25N 9W hat from any other lease or pool, give commin				
this production is commingled with the V. COMPLETION DATA	hat from any other reason position		Deepen Plug Back S	ame Res'v Diff Res'v	
	Oil Well Gas Well	New Well Workover			
Designate Type of Completi-	On - (X)  Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	Date Compi. Ready to 1100	- ROOT No.	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
FIGAZBORE (D. 1. graf)	·		Depth Casing	Shoe	
Perforations					
	TUBING, CASING AN	D CEMENTING RECORD DEPTH SET	· S	ACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	OCI III GG	4.00		
	ONLANI E				
V. TEST DATA AND REQ	UEST FOR ALLOWABLE  offer recovery of total volume of load oil and i	nust be equal to or exceed top allow	able for this depth or be for	or full 24 hours.	
OIL WELL (Test must be a	Date of Test	Producing Method (Flow, pum	h' Eos Mi' sic		
Date First New Oil Run To Tank	<b>Daily</b> 61	Casing Property	Choc Size		
Length of Test	Tubing Pressure		C-AMCF		
	Oil - Bbls.	Water-Both SEP12			
Actual Prod. During Test	Oil - Boisi	011 001		and the second second	
The state of the s		OIL COR	Gravity of C	Condensate	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate MINDIST			
· :	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Idoing Hessel (entre)				
I MOD CODT	TEICATE OF COMPLIANCE	OII CON	ISERVATION	DIVISION	
VI. OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation hereby certify that the rules and that the information given above		41			
hereby certify that the rules and regulations of the Output Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date ApprovedSEP 1 3 1990			
is true and complete to the best	of my knowledge and better.	Date Appliate	- ·	$\sim$ 1	
Richard &	Siarra	By	-b()	Theref	
Ciamature	Dat Engr		SUPERVISOR DISTRICT #3		
Richard Brani	Title	Title			
Printed Name 9/11/90	817/924-8695 Telephone No.	<b>-</b>			
Date	Tetebrone :				

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.