1 (Actng Dept) Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		O TRA	NSP(ORT OIL	AND NA	FURAL GA		1731 72	J-K1:				
Decador Merrion Oil & Gas Corporation						Well API No. 30-045-269					999		
Merrion Oil & Gas Corporation						30 047 20777							
P. O. Box 840, Farmin	gton, Ne	w Mexi	co	87499									
Reason(s) for Filing (Check proper box) New Well		Change in	T	wter of	[] Othe	ex (Please expla	in)				ļ		
Recompletion	Oil		Dry Ga			Effectiv	ve 1-	1-92	2				
Change in Operator	Casinghead		Conde										
f change of operator give name and address of previous operator Bra	nnon Oil	& Gas	, In	ic., 224	OA Fore	st Park I	Blvd,	Ft	Worth,	TX 76	110		
and sources of previous operator													
II. DESCRIPTION OF WELL Lease Name	ng Formation Kind				of Lease No.								
Federal 29	Part no Pate					· 1.			ederal orxives	SF-0	78309		
Location						1.5							
Unit LetterJ	_ :18	350	Feet F	rom The So	uth Lin	e and155) 5	Fee	From The	East	Line		
Section 29 Townsh	in 25	5N	Range	91	l .N	MPM,	Sar	ı Jua	an		County		
	·R												
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	NSPORTE			ID NATU		e address to wh							
Giant Refining Compan	* 🗀	or Conden	i Salut	X	1	ox 846, 1	• • •		• - • -				
Name of Authorized Transporter of Casin			or Dry	Gas X	Address (Giv	e address to wh	hich app	roved o	opy of this for	m is to be se	nu)		
El Paso Natural Gas Company					 			on, New Mexico 87499					
If well produces oil or liquids, give location of tanks.	liquids, Unit Sec. Twp. Rge. J 29 25N 9W				is gas actually connected? When ?				7 1-3-90				
If this production is commingled with that							L		1-3-	, , , , , , , , , , , , , , , , , , , 			
IV. COMPLETION DATA			P										
Decignate Time of Conviction	(V)	Oil Well		Gas Well	New Well	Workover	Dee	pen	Plug Back S	ame Res'v	Diff Res'v		
Designate Type of Completion Date Spudded		ol. Ready to	<u> </u>		Total Depth	<u> </u>	<u> </u>				.l		
Date of Section	Dine Con	A. REMIY K) I lou.		Total Depar				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations													
e citorations									Depth Casing	Shoe			
		UBING.	CAS	NG AND	CEMENTI	NG RECOR	PD.						
HOLE SIZE					DEPTH SET				SACKS CEMENT				
													
					 				-				
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE		<u> </u>			···					
OIL WELL (Test must be after	recovery of to	tal volume			be equal to or	exceed top alle	owable j	for this	depth or be fo	r full 24 how	rs.)		
Date First New Oil Run To Tank	Date of Te	st			Producing M	ethod (Flow, pi	ump, gas	ijî, el	c) (#3)		THE RESERVE TO SERVE		
Length of Test	Tubing Pre	sue.			Casing Press				- L	See 100 to	i.		
					Chaing 11cas	nie			Choke Size	JAN2	1 1392		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF	17814 6 1	1000		
GAS WELL					_				<u> </u>	il co	N		
Actual Prod. Test - MCF/D	11	Pala								DIS	1. 3		
	Length of	i cer		•	Bbls. Conder	mie/MMCP			Gravity of Co	ndensate			
Testing Method (pitot, back pr.)	Tubing Pre	saure (Shut	-ia)		Casing Press	ion /Chief link			74				
		·				(Diravid)			Choke Size	-			
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIAN	NCE	<u> </u>		 .						
Division have been complied with and	lations of the	Oil Conser				OIL CON	ISEF	AVF	TION D	IVISIO	N		
is true and complete to the best of my knowledge and belief.					Date Approved JAN 2 1 1892								
Signature of the					£ 170)								
Esther J. Greyeyes Operations Tech					By Sranks. Javey								
Printed Name 1/17/92			Title		T:al-	SH	IPFRV	ISOR	DISTRICT	#4			
1/1//92 Date	(5	05) 32			Title					· · · · · · · · · · · · · · · · · · ·			
		Tek	phone !	No.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply according to the changes.