

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		2. NAME OF OPERATOR Hixon Development Company	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. FARMINGTON RESOURCE AREA RESERVE AREA <input type="checkbox"/>		3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL, 330' FEL, Section 31, T25N, R11W At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM 76857	
14. PERMIT NO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DATE ISSUED		7. UNIT AGREEMENT NAME	
15. DATE SPUDDED 11-27-88		8. FARM OR LEASE NAME Ginny Corbett	
16. DATE T.D. REACHED 12-2-88		9. WELL NO. 2	
17. DATE COMPL. (Ready to prod.) 12-21-88		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6420' GLE		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T25N, R11W	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH San Juan	
20. TOTAL DEPTH, MD & TVD 4950'		13. STATE New Mexico	
21. PLUG. BACK T.D., MD & TVD 4904' KB		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4746'-4756'	
22. IF MULTIPLE COMPL., HOW MANY* N/A		25. WAS DIRECTIONAL SURVEY MADE Yes	
23. INTERVALS DRILLED BY ROTARY TOOLS X		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log with Gamma Ray and Compensated Density-Neutron Logs	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CABING SIZE		WEIGHT, LB./FT.	
8-5/8"		24#	
5-1/2"		15.5#	
DEPTH SET (MD)		HOLE SIZE	
318.21' KB		12-1/4"	
4952.35'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED	
See attached Exhibit "A"			
See attached Exhibit "A"			
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*			
SCREEN (MD)			
2-3/8"		4727' KB	
31. PERFORATION RECORD (Interval, size and number) 4746'-4756' 0.50" 41 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4746'-4756'		Acidized with 500 gal 15% HCL acid.	
		Displaced with 16.3 BO.	
		Fraced with 59,000# 12/20 Brady sand and 1350 bbls. crude.	
33.* PRODUCTION		39. ACCEPTED FOR RECORD	
DATE FIRST PRODUCTION 12-21-88		TEST WITNESSED BY JAN 18 1989	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		FARMINGTON RESOURCE AREA	
WELL STATUS (Producing or shut-in) Producing		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE OF TEST 1-8-89		SIGNED Aldrich L. Kuchera	
HOURS TESTED 24		TITLE President/CEO	
CHOKE SIZE 1/8"		DATE January 16, 1989	
PROD'N. FOR TEST PERIOD 148			
OIL—BBL. 148			
GAS—MCF. 56			
WATER—BBL. 0			
GAS-OIL RATIO 379			
FLOW. TUBING PRESS. 60			
CASING PRESSURE 86			
CALCULATED 24-HOUR RATE 148			
OIL—BBL. 148			
GAS—MCF. 56			
WATER—BBL. 0			
OIL GRAVITY-API (CORR.) 39			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold - waiting on pipeline hookup.			
35. LIST OF ATTACHMENTS			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Basal Coal	1081'					
Pictured Cliffs	1089'					
Lewis	1286'					
Chacra	1474'					
Cliffhouse	1917'					
Menefee	2546'					
Pt. Lookout	3585'					
Mancos	3775'					
Gallup	4624'					

HIXON DEVELOPMENT COMPANY  
GINNY CORBETT WELL NO. 2  
1650' FSL, 330' FEL  
SECTION 31, T25N, R11W  
SAN JUAN COUNTY, NEW MEXICO  
COMPLETION REPORT  
EXHIBIT "A"

CEMENTING RECORD

- Surface Casing - Cemented casing with 200 sks. (236 cu. ft.) of Class "B" cement with 2% CaCl. Displaced cement with 18 bbls. water. Circulated cement to surface.
- Production Casing - Mixed and pumped 385 sks. (1497 cu. ft.) Class "B" cement containing 3% Thrifty-Lite and 1/4#/sk. Cello-Seal. Tailed in with 200 sks. (236 cu. ft.) Class "B" cement containing 2% CaCl and 1/4#/sk. Cello-Seal. Displaced with 117 bbls. water. Circulated cement to surface.

1497  
236  
1733