

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
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U.S.G.A.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**I.**

Operator  
Hixon Development Company

Address  
P.O. Box 2810, Farmington, N.M. 87499

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Ginny Corbett	Well No. 2	Pool Name, including Formation Bisti Lower Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM 76857
Location				
Unit Letter I	1650	Fest From The South	Line and 330	Fest From The East
Line of Section 31	Township 25N	Range 11W	, N14PM, San Juan County	

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

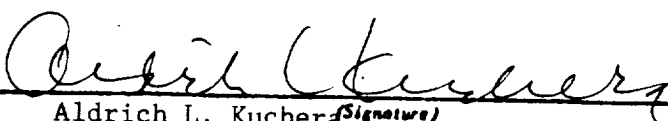
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, N.M. 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 31 25N 11W
Is gas actually connected?	No

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
Aldrich L. Kuchera (Signature)  
President/CEO (Title)  
January 16, 1989 (Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_ JAN 17 1989  
BY \_\_\_\_\_ Original Signed by FRANK T. CHAVEZ  
TITLE \_\_\_\_\_ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-27-88	Date Compl. Ready to Prod. 12-21-88		Total Depth 4950'		P.B.T.D. 4904' KB				
Elevations (DF, RKB, RT, CR, etc.) 6420' GLE	Name of Producing Formation Gallup		Top Oil/Gas Pay 4746'		Tubing Depth 4727' KB				
Perforations 4746'-4756'						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		318.21' KB		See below				
7-7/8"	5-1/2"		4952.35'		See below				
	2-3/8"		4727' KB						

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-21-88	Date of Test 1-8-89	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 60	Casing Pressure 86	Choke Size 1/8"
Actual Prod. During Test	Oil - Bbls. 148	Water - Bbls. 0	Gas - MCF 56

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

#### CEMENTING RECORD

Surface Casing - Cemented casing with 200 sks. (236 cu. ft.) of Class "B" cement with 2% CaCl<sub>2</sub>. Displaced cement with 18 bbls. water. Circulated cement to surface.

Production Casing - Mixed and pumped 385 sks. (1497 cu. ft.) Class "B" cement containing 3% Thrifty-Lite and 1/4#/sk. Cello-Seal. Tailed in with 200 sks. (236 cu. ft.) Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. Cello-Seal. Displaced with 117 bbls. water. Circulated cement to surface.