

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Nassau Resources, Inc.

3. ADDRESS OF OPERATOR
P O Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface
1980' FSL - 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6445' GL; 6457' KB

5. LEASE DESIGNATION AND SERIAL NO.
NM 68764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Trust

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bettin' on Bisti 30

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T. 14N, R. 11W, E. 1

12. COUNTY OR PARISH
San Juan

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	FULL OR ALTER CASING	☐
FRACURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other) TD, 5-1/2" casing	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 5000' on 4/14/90.

Ran 14 jts. of 5-1/2", 17#, J-55, ST&C casing.

Ran 115 jts. of 5-1/2", 15.5#, J-55, ST&C casing. Total of 129 jts. of 5-1/2" casing.

Set at 4995' KB. DV Tool at 3037' KB.

Cemented as follows:

1st stage - 10 bbls. mud flush

380 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk Flocele (528.20 cu.ft.)

2nd stage - 10 bbls. mud flush

275 sk of 65/35 poz w/ 12% gel, 1/4#/sk Flocele (720.50 cu.ft.)

100 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk Flocele (139 cu.ft.)

Total of 1387.70 cu.ft.

Full returns throughout job.

Circulated 1/4 bbl. cement to surface.

Plug down 1st stage cement at 12:10 pm on 4/15/90.

Plug down 2nd stage cement at 2:15 pm on 4/15/90.

Set slips and released rig at 6:30 pm on 4/15/90.

ACCEPTED FOR RECORD

APR 23 1990

FARMINGTON RESOURCE AREA

BY W.H.

DATE 4/16/90

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin

TITLE Admin. Asst.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side