Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO	O TRAN	SPORT OIL	AND NAT	URAL GA					
Operator Redwolf Production, Inc.  Redwolf Production, Inc.							PI No. 045–27122			
Address P. O. Box 5382 F	armingto	on, Illi	87499			······································	, ,			
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghead (	□ D	ansporter of: ry Gas  ondensate	Othe	(Please explai		1 7	de Ja	Z.	
If change of operator give name and address of previous operator					B:57	1			<del></del>	
II. DESCRIPTION OF WELL	AND LEAS	SE				, , , , , , , , , , , , , , , , , , , ,				
Lease Name Bettin' On Bisti 30	Well No. Pool Name, Including 1 Bisti Low							Lease Lease No. ederal or Fee NM 6876.4		
Location Unit LetterA	660	0 6	cet From The $\frac{Nc}{2}$			E	at Emm The	East	Line	
Section 30 Township	0511		lange 11W			ı Juan	a riom the	<del></del>	County	
III. DESIGNATION OF TRAN	SPORTER	OF OH	. AND NATH	DAL GAS						
Name of Authorized Transporter of Oil Gary-Williams Energy C	Address (Give address to which approved copy of this form is to be sent)  88 Road 4890 Bloomfield, NM 87413									
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)									
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rgc.   Is gas actually   A   30   25M   11W				connected?	Connected? When?				
If this production is commingled with that IV. COMPLETION DATA	from any other	, -		ling order numb	жг.					
Designate Type of Completion	- (X)	Oil Well	6 9 5 0   Gas Well	New Well	Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.	•	<u></u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe						
<u></u>	TI	IRING C	CASING AND	CEMENTI	NG FECOR	D			•	
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
	ļ	·····			······································	·		· · · · · · · · · · · · · · · · · · ·	····	
							<u> </u>			
V. TEST DATA AND REQUES	ST FOR A	LLOWA	RLE							
OIL WELL (Test must be after )			•	t be equal to or	exceed top allo	owable for thi	s depth or be so	k full 24 hgi	us.).	
Date First New Oil Run To Tank	Date of Test				ethod (Flow, pu		(c.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke 3 2 0CT 2 2 1993			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis			Gas-MCOIL CON. DI			
GAS WELL				······································			<u></u>	DIS	<del>1. 9</del>	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Festing Method (piuot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Buce O Debruthed				OIL CONSERVATION DIVISION  Date Approved OCT 2 2 1993  By Survey Characteristics and the second seco						
Signature Bruce E. Delventhal, President				SUPERVISOR DISTRICT						
10/22/93 Date	(505)	320-41		Title					r 3	
<b>VAI</b> O		lelep	phone No.	Н						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.