Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. 30-045-27123 Hixon Development Company Address P.O. Box 2810, Farmington, New Mexico 87499 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil XX Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. | Pool Name, Including Formation | Kind of Lease Lease Name State, Federal or Fee Bisti Lower Gallup NM 60337 Alexandra Ballard Federal Location Feet From The North Line and 2310 1650 West Feet From The Unit Letter Township 25N 11W NMPM, San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) $\mathbf{x}\mathbf{x}$ P.O. Box 256, Farmington, N.M. Giant Refinery Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Rge. Is gas actually connected? When? If well produces oil or liquids, Unit Sec. Twp. give location of tanks. 30 25N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v Oil Well Gas Well New Well Workover Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test hoke Size Length of Test Tubing Pressure Casing Pressure Water - Bbis. Actual Prod. During Test Oil - Bbls. JANI I 1990 **GAS WELL** Bbis, Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Off CCAR TOW Chok DIST. 3 Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 1 1 1990 is true and complete to the best of my knowledge and belief. Date Approved By_ Signature Aldrich Printed Name SUPERVISOR DISTRICT #3 President/CEO Title Title_ 10 **€05**1/326-3325

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

JAN 1 0 1990

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.