

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. NM 60337 |
| 2. NAME OF OPERATOR Hixon Development Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL, 2310' FWL, Sec. 30, T25N, R11W | | 8. FARM OR LEASE NAME Alexandra Ballard |
| 14. PERMIT NO. | | 9. WELL NO. 1 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6438' GLE | | 10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T25N, R11W |
| | | 12. COUNTY OR PARISH San Juan |
| | | 13. STATE N.M. |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Drilling Progress ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under casing with 7-7/8" bit, November 16, 1988. Drilled to T.D. of 5041'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Fruitland Basal Coal - 1183', Pictured Cliffs - 1190', Lewis - 1359', Chacra - 1524', Cliffhouse - 1924', Menefee - 2609', Point Lookout - 3630', Mancos - 3848', Gallup - 4699'. Ran 178 jts. (5054.62') of 5-1/2", 15.5#, K-55, 8rd, ST&C casing as follows: BakerLok cement nose guide shoe on bottom and differential fill float collar on top of 1st joint. Ran centralizers on 1st joint and tops of 3rd, 5th, 7th, 9th and 11th joints. Casing set at 5038.38'. Cemented casing as follows: Mixed and pumped 390 sks. (1517 cu. ft.) Class "B" cement containing 3% Thrifty Lite and 1/4#/sk. Cello-Seal. Tailed in with 200 sks. (236 cu. ft.) Class "B" cement containing 1% CF-9 and 1/4#/sk. Cello-Seal. Circulated 30 bbls. of cement spearhead to surface.

RECEIVED
MATERIAL ROOM
68 NOV 29 PM 1:49
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Haddenham TITLE Engineering Manager

DATE November 28, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side