

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐
2. NAME OF OPERATOR Hixon Development Company						
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1650' FNL, 2310' FWL, Section 30, T25N, R11W At top prod. interval reported below At total depth						
14. PERMIT NO.		DATE ISSUED JAN 31 1989				
15. DATE SPUDDED 11-15-88		16. DATE T.D. REACHED 11-19-88		17. DATE COMPL. (Ready to prod.) 12-17-88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6438' GLE
20. TOTAL DEPTH, MD & TVD 5041'		21. PLUG, BACK T.D., MD & TVD 4979' KB		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4806'-4815', 4831'-4840', 4842'-4846'						25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log with Gamma Ray & Compensated Density-Neutron Logs						27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8-5/8"	24#	315.41'	12-1/4"	See attached Exhibit "A"		
5-1/2"	15.5#	5038.38'	7-7/8"	See attached Exhibit "A"		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2-3/8"	4803.29'					
31. PERFORATION RECORD (Interval, size and number)						
4806'-4815'	.5"	19 holes				
4831'-4840'	.5"	19 holes				
4842'-4846'	.5"	9 holes				
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
4806'-4815'			Acidized with 500 gal. 15% HCL			
4831'-4840'			acid, displaced with 16.4 BO.			
4842'-4846'			Fraced with 2136 bbls lease crude & 102,500 lb of 12/20 Brady sand.			
33.* PRODUCTION						
DATE FIRST PRODUCTION 12-17-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1-20-89	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 38	GAS—MCF. 20	WATER—BBL. 4
FLOW, TUBING PRESS. 50 psi		CASING PRESSURE 50 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. 38	GAS—MCF. 20	WATER—BBL. 4
						OIL GRAVITY-API (CORR.) 526
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be used on lease.						TEST WITNESSED BY
35. LIST OF ATTACHMENTS						

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Aldrich L. Kuchera TITLE President/CEO

DATE JAN 26 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Fruitland Basal Coal	1183'					
Pictured Cliffs	1190'					
Lewis	1359'					
Chacra	1524'					
Cliffhouse	1924'					
Menefee	2609'					
Pt. Lookout	3630'					
Mancos	3848'					
Gallup	4699'					

RECEIVED
JAN 31 1989
OIL CON. DIV.
DIST. 3

HIxon DEVELOPMENT COMPANY
ALEXANDRA BALLARD WELL #1
1650' FNL, 2310' FWL
SECTION 30, T25N, R11W
SAN JUAN COUNTY, NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENTING RECORD

Surface Casing - Mixed and pumped 200 sks. (236 cu. ft.)
Class "B" cement containing 2% CaCl.
Displaced with 18 BW. Circulated
approximately 7 bbls. cement to surface.

Production Casing - Mixed and pumped 390 sks. (1517 cu. ft.)
Class "B" cement containing 3% Thrifty
Lite and 1/4#/sk. Cello-Seal. Tailed in
with 200 sks. (236 cu. ft.) Class "B"
cement containing 1% CF-9 and 1/4#/sk.
Cello-Seal. Circulated 30 bbls. of
cement spearhead to surface.

1517
236
1753