

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☒ OIL ☐ GAS ☐ OTHER
b. TYPE OF COMPLETION: ☒ NEW ☐ REPAIR ☐ OTHER
2. NAME OF OPERATOR: ☒ NEW ☐ REPAIR ☐ OTHER

3. ADDRESS OF OPERATOR: NASSAU RESOURCES, INC.
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations): P O BOX 809, Farmington, N.M. 87499

At surface: 1980' FSL - 660' FEL
At top prod. interval reported below:
At total depth:

14. PERMIT NO. API# 30-045-27124
15. DATE STOPPED: 4-8-90
16. DATE T.D. REACHED: 4-14-90
17. DATE COMPLETION (Ready to prod.): 5-22-90
18. ELEVATIONS (DE. R.R. RT. OR ETC.): 6445' GL; 6457' KB
19. ELEV. CASINGHEAD: 6445' GL
20. TOTAL DEPTH, MD & TVD: 4941' KB
21. PLUG, BACK T.D., MD & TVD: NA
22. IF MULTIPLE COMPLETIONS, HOW MANY: NA
23. INTERVALS DRILLED BY: TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):
25. WAS DIRECTIONAL SURVEY MADE: NO
26. TYPE ELECTRIC AND OTHER LOGS RUN: 4854 - 4906' KB & 4720 - 4838' KB (Gallup)
27. WAS WELL CORED: NO
28. FORMATION DENSITY, GR-CCL

29. CASING RECORD (Report all strings set in well):
30. TUBING RECORD
31. PERFORATION RECORD (Interval, size and number):
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION
34. DISPOSITION OF GAS (Gold, used for fuel, vented, etc.):
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

37. DATE FIRST PRODUCTION: 5/22/90
38. DATE OF TEST: 5/23/90
39. HOURS TESTED: 10 hrs.
40. CHOKED SIZE: 82
41. TEST PERIOD: 12
42. PROD'N. FOR TEST PERIOD: 34
43. OIL—BBL: 12
44. GAS—MCF: 5
45. WATER—BBL: 147
46. OIL GRAVITY-API (CON.): 39.8
47. (Frac wtr., only) 29
48. (Frac wtr.) 12
49. (Frac wtr., only) 39.8

50. VENTED DURING TEST
51. SIGNATURE: *John*
52. TITLE: Admin. Asst.
53. FARMINGTON RESOURCES, INC.

(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to any matter within its jurisdiction.

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

30-045-27124

RECEIVED
AUG 28 1990
OIL CON. DIV.
DIST. 3

Sec. 30, 132N, 10E, NMPM

San Juan

12. COUNTY OR PARISH: NM

13. STATE: NM

14. UNIT AGREEMENT NAME: NM 68764

15. IF INDIAN, ALLOTTEE OR TRIBE NAME: NM 68764

16. LEASE DESIGNATION AND SERIAL NO.: NM 68764

17. BUDGET BUREAU NO. 1004-0137
Expires August 31, 1985
Form approved.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			<u>ITEM #28</u> Cemented as follows: 175 sk of Class "B" w/ 2% CaCl (207 cu.ft.) Cemented 5-1/2" csg. as follows: 1st stage - 10 bbls. mud flush 380 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk Flocele (528 cu.ft.) 2nd stage - 10 bbls. mud flush 275 sk of 65/35 poz w/ 12% gel, 1/4#/sk Flocele (721 cu.ft.) 100 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk Flocele (139 cu.ft.) Total of 1388 cu.ft.	Kirtland Fruitland Pictured Cliffs Lewis Cliffhouse Menefee Point Lookout Mancos Gallup	1070 1125 1233 1375 1545 2500 3545 3805 4505	