

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Oil approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 76857	
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FSL, 1770' FEL, Section 31, T25N, R11W		8. FARM OR LEASE NAME Ginny Corbett	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6425' GLE		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 31, T25N, R11W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole out from under casing with 7-7/8" bit, November 9, 1988. Drilled to T.D. of 4978'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Fruitland Basal Coal - 1115', Pictured Cliffs - 1123', Lewis - 1311', Chacra - 1496', Cliffhouse - 1921', Menefee - 2568', Point Lookout - 3617', Mancos - 3802', Gallup - 4752', 1st South Bisti Sand - 4770'. Ran 114 jts. (4979.92') of 5-1/2", 15.50#, K-55, 8rd, ST&C casing. Placed cement nosed guide shoe on 1st joint. Ran centralizers on 1st joint and tops of 3rd, 5th, 7th, and 9th joints. Casing set at 4977' KB. Cemented casing: Mixed and pumped 385 sks. (1498 cu. ft.) of Class "B" cement containing 3% Thrifty Lite and 1/4#/sk. Cello-Seal. Tailed in with 200 sks. (236 cu. ft.) Class "B" cement containing 2% CaCl2 and 1/4#/sk. Cello-Seal. Cement circulated to surface. WOC.

RECEIVED
NOV 21 1988
OIL CON. DIV.
DIST. 5

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Haddenham TITLE Engineering Manager

DATE November 16, 1988

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
NOV 17 1988

*See Instructions on Reverse Side