

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		14. PERMIT NO.		DATE ISSUED	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		15. DATE SPUDDED		16. DATE T.D. REACHED	
2. NAME OF OPERATOR Hixon Development Company		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL, 1770' FEL, Section 31, T25N, R11W At top prod. interval reported below At total depth		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
11-8-88		11-13-88		12-3-88	
4978'		4925' KB		N/A	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4770' - 4779'		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log with Gamma Ray & Compensated Density-Neutron Logs	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24#		282.74' KB	
5-1/2"		15.5#		4977' KB	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		See attached Exhibit "A"			
7-7/8"		See attached Exhibit "A"			
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		DEPTH INTERVAL (MD)	
2-3/8"		4770' - 4779'		4770' - 4779'	
DEPTH SET (MD)		PACKER SET (MD)		AMOUNT AND KIND OF MATERIAL USED	
4742' KB				Acidized with 500 gal. 15% HCL acid. Fraced with 55,750 gal. lease crude & 50,000# 12/20 Brady sand.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
12-3-88		Pumping		Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
12-12-88		24		3/8"	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
138		80		0	
WATER—BBL.		GAS-OIL RATIO		OIL GRAVITY-API (CORR.)	
0		580		39	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
60		60		138	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
80		0		39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
to be used on lease					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		DATE	
Aldrich L. Kuchera		President/CEO		December 23, 1988	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Basal Coal	1115'					
Pictured Cliffs	1123'					
Lewis	1311'					
Chacra	1496'					
Cliffhouse	1921'					
Menefee	2568'					
Pt. Lookout	3617'					
Mancos	3802'					
Gallup	4752'					

RECEIVED
DEC 30 1968
OIL CON. DIV
DIST. 2

38. GEOLOGIC MARKERS

HIXON DEVELOPMENT COMPANY
GINNY CORBETT WELL NO. 1
2310' FSL, 1770' FEL
SECTION 31, T25N, R11W
SAN JUAN COUNTY, NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENTING RECORD

- Surface Casing - Mixed and pumped 175 sks. (206 cu. ft.)
of Class "B" cement with 2% CaCl.
Displaced with 16.5 bbls. water.
- Production Casing - Mixed and pumped 385 sks. (1498 cu. ft.)
of Class "B" cement containing 3% Thrifty
Lite and 1/4#/sk. Cello-Seal. Tailed in
with 200 sks. (236 cu. ft.) Class "B"
cement containing 2% CaCl₂ and 1/4#/sk.
Cello-Seal. Cement circulated to
surface.

1498
236
1734