

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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DEC 27 1988
OIL CON. DIV.
DIST. 2

Operator

Hixon Development Company

Address

P.O. Box 2810, Farmington, N.M. 87499

Reason(s) for filing (Check proper box)

☒ New Well

☐ Recompletion

☐ Change in Ownership

Change in Transporter of:

☒ Oil

☐ Casinghead Gas

☐ Dry Gas

☐ Condensate

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Ginny Corbett	1	Bisti Lower Gallup	State, Federal or Fee Federal	NM 76857
Location				
Unit Letter	J	2310	Feet From The South	Line and 1770
		Feet From The East		
Line of Section	31	Township	25N	Range 11W
		NMPM, San Juan		County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

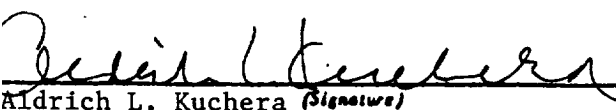
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Giant Transportation	P.O. Box 256, Farmington, N.M. 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	J	31	25N	11W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


Aldrich L. Kuchera (Signature)

President/CEO

(Title)

December 23, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED

DEC 03 1988

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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 DIST. 8

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COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Spudded 11-8-88	Date Compl. Ready to Prod. 12-3-88		Total Depth 4978'		P.B.T.D. 4925' KB			
Locations (DF, RKB, RT, GR, etc.) 5425' GLE	Name of Producing Formation Gallup		Top Oil/Gas Pay 4770'		Tubing Depth 4742' KB			
Locations 4770' - 4779'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	282.74' KB	See below
7-7/8"	5-1/2"	4977' KB	See below
	2-3/8"	4742' KB	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks 12-3-88	Date of Test 12-12-88	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 4 hours	Tubing Pressure 60	Casing Pressure 60	Choke Size 3/8"
Initial Prod. During Test	Oil-Bbls. 138	Water-Bbls. 0	Gas-MCF 80

WELL

Initial Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CEMENTING RECORD

Surface Casing - Mixed and pumped 175 sks. (206 cu. ft.)
 of Class "B" cement with 2% CaCl.
 Displaced with 16.5 bbls. water.

Production Casing - Mixed and pumped 385 sks. (1498 cu. ft.)
 of Class "B" cement containing 3% Thrifty
 Lite and 1/4#/sk. Cello-Seal. Tailed in
 with 200 sks. (236 cu. ft.) Class "B"
 cement containing 2% CaCl₂ and 1/4#/sk.
 Cello-Seal. Cement circulated to surface.