

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27167
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 10894-11

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED FEB 15 1989 OIL CON. DIV. DIST. 3	7. Lease Name or Unit Agreement Name Jake Johnson
2. Name of Operator Hixon Development Company		Well No. 1
3. Address of Operator P.O. Box 2810, Farmington, N.M. 87499		9. Pool name or Wildcat Bisti Lower Gallup
4. Well Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>25N</u> Range <u>11W</u> NMPM <u>San Juan</u> County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6442' GLE		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Drilling Progress</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from under casing with 7-7/8" bit, February 3, 1989. Drilled to T.D. of 4920'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Pictured Cliffs - 1108', Lewis - 1315', Cliffhouse - 1946', Menefee - 2558', Pt. Lookout - 3596', Mancos - 3803', Gallup - 4644'. Ran 115 jts. (4934.50') 5-1/2", 15.5#, K-55 ST&C casing. Placed cement nosed guide shoe on bottom of the 1st jt. Ran centralizers on middle of 1st jt. and tops of 3rd, 5th, 7th, 9th and 11th jts. Casing set at 4918'. Cemented casing as follows: Mixed and pumped 385 sks. (1498 cu. ft.) Class "B" cement containing 3% Thrifty-Lite and 1/4#/sk. Cello-Seal. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cement containing 2% CaCl₂. Cement circulated to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael D. Haddenham TITLE Engineering Manager DATE February 14, 1989
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT III

FEB 15 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: