

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87502-2088

RECEIVED
TO MARCH 17 1989
OIL CON. DIV.
DIST. 3

WELL API NO.

30-045-27167

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B 10894-11

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Jake Johnson

2. Name of Operator
Hixon Development Company

8. Well No.

1

3. Address of Operator
P.O. Box 2810, Farmington, New Mexico 87499

9. Pool name or Wildcat

Bisti Lower Gallup

4. Well Location

Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West Line

Section 32 Township 25N Range 11W NMPM San Juan County

10. Date Spudded 2-2-89 11. Date T.D. Reached 2-7-89 12. Date Compl. (Ready to Prod.) 2-24-89 13. Elevations (DF & RKB, RT, GR, etc.) 6442' GLE 14. Elev. Casinghead

15. Total Depth 4920' 16. Plug Back T.D. 4861' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4770' - 4780' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Induction Log with Gamma Ray & Compensated Density-Neutron Logs 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	318.59'	12-1/4"	See Exhibit "A"	
5-1/2"	15.5#	4918'	7-7/8"	See Exhibit "A"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4779'	

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4770'-4780'	4"	40 holes	4770'-4780'	Acidized with 500 gal 15% HCL.
				Fraced with 50,000# 12/20
				Brady sand & 1327 bbls crude.

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-24-89		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-11-89	24	3/8		123	54	.6	439
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
65	65		123	54	.6	39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be used. Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Adrich L. Kuchera Printed Name Adrich L. Kuchera Title President/CEO Date 3-16-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs. 1108'	T. Penn. "D" _____
T. Cliff House 1946'	T. Leadville _____
T. Menefee 2558'	T. Madison _____
T. Point Lookout 3596'	T. Elbert _____
T. Mancos 3803'	T. McCracken _____
T. Gallup 4644'	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis 1315'
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

HIxon DEVELOPMENT COMPANY
JAKE JOHNSON WELL NO. 1
1650' FSL, 990' FWL
SECTION 32, T25N, R11W
SAN JUAN COUNTY, NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENTING RECORD

- Surface Casing - Cemented surface casing with 200 sks.
(236 cu. ft.) of Class "B" cement with 2%
CaCl. Displaced with 18.9 BW.
Circulated cement to surface.
- Production Casing - Mixed and pumped 385 sks. (1498 cu. ft.)
Class "B" cement containing 3% Thrifty-
Lite and 1/4#/sk. Cello-Seal. Tailed in
with 200 sks. (236 cu. ft.) of Class "B"
cement containing 2% CaCl₂. Cement
circulated to surface.