

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27209
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 10894

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Yomamasan
2. Name of Operator Hixon Development Company	8. Well No. 1
3. Address of Operator P.O. Box 2810, Farmington, N.M. 87499	9. Pool name or Wildcat Bisti Lower Gallup
4. Well Location Unit Letter <u>N</u> : <u>740</u> Feet From The <u>South</u> Line and <u>1820</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>25N</u> Range <u>11W</u> NMPM <u>San Juan</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6445' GLE

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Drilling Progress</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded surface at 6:00 p.m. on February 10, 1989. Drilled 12-1/4" hole to 298'. Ran 7 jts. (273.89') of 8-5/8", 24#, J-55, 8rd, ST&C casing. Casing set at 288.39' KB. Cemented surface casing with 200 sks. (236 cu. ft.) Class "B" cement with 2% CaCl. Cement circulated to surface.

RECEIVED
FEB 15 1989
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael D. Haddenham TITLE Engineering Manager DATE February 14, 1989
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

Original Signed by **FRANK T. CHAVEZ**

APPROVED BY _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 15 1989