

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27209
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 10894
7. Lease Name or Unit Agreement Name Yomamasan
8. Well No. 1
9. Pool name or Wildcat Bisti Lower Gallup

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Hixon Development Company	
3. Address of Operator P.O. Box 2810, Farmington, N.M. 87499	
4. Well Location Unit Letter <u>N</u> : <u>740</u> Feet From The <u>South</u> Line and <u>1820</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>25N</u> Range <u>11W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6445' GLE	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Drilling Progress <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from under casing with 7-7/8" bit, February 11, 1989. Drilled to T.D. of 4904'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Pictured Cliffs - 1129', Lewis - 1306', Cliffhouse - 1916', Menefee - 2554', Pt. Lookout - 3604', Mancos - 3799', Gallup - 4643'. Ran 12 jts. (516.61') 5-1/2", 15.5#, K-55 LT&C casing and 99 jts. (4387.70') 5-1/2", 15.5#, K-55 ST&C casing. Placed cement nosed guide shoe on bottom of the 1st jt. Ran centralizers on middle of 1st jt. and tops of 3rd, 5th, 7th, 9th, and 11th jts. Casing set at 4898.73'. Cemented casing as follows: Mixed and pumped 400 sks. (1580 cu. ft.) Class "B" lead cement containing 3% A-2 and 1/4#/sk. Cello-Flake. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. Cello-Flake. Cement circulated to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Haddenham TITLE Engineering Manager DATE 2-17-89
Michael D. Haddenham
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE FEB 21 1989
CONDITIONS OF APPROVAL, IF ANY: