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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Giant Exploration & Production Company		Well API No. 30-045-27209
Address P.O. Box 2810, Farmington, New Mexico 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Effective July 1, 1990
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator Hixon Development Company, P.O. Box 2810, Farmington, N.M. 87499		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Yomamasan	Well No. 1	Pool Name, Including Formation Bisti Lower Gallup	Kind of Lease State, Federal or Fee State	Lease No. B 10894
Location Unit Letter <u>N</u> : <u>740</u> Feet From The <u>South</u> Line and <u>1820</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>25N</u> Range <u>11W</u> , NMMP, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 256, Farmington, NM 87499	
Giant Refining		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 2810, Farmington, NM 87499	
Giant Exploration & Production Company		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 32
	Twp. 25N	Rge. 11W
	Is gas actually connected?	When?
	Yes	April 21, 1989

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED
JUL 3 1990

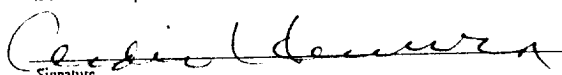
GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Oil - Bbls.
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OIL CONSERVATION DIVISION
DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

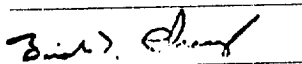

Signature
Aldrich L. Kuchera President
Printed Name
Date 2 2 1990
Telephone No. (505) 326-3325

OIL CONSERVATION DIVISION

JUL 03 1990

Date Approved

By


SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified #P-505-072-943

January 25, 1993

Mr. Aldrich Kuchera
Giant Exploration & Production Company
PO Box 2810
Farmington, NM 87499

RE:

Dear Mr. Kuchera:

On January 22, 1993 field inspections revealed the below mentioned pits contained oil and are not in compliance with Order R-8952. In order for these pits to be in compliance, you are hereby directed to remove all oil or net these pits by February 26, 1993. At such time, Giant may resubmit variances for those pits that are clean and unnetted.

WWI-13, P-13-25N-12W

1. Emergency Pit - 25' x 25', full of water only. Variance required for approval.

So. Carson Fed. 25 #8, H-25-25N-12W

1. Blow pit - 50 bbl water with skim oil, no net. Variance returned not approved.
2. Tank Drain - 8' x 8', 5 bbl water with skim oil, no net. No variance requested.

Alexandra Ballard #1, F-30-25N-12W

1. Tank Drain - 5 bbl oil and emulsion, no net. Variance returned not approved. Fence needs to be repaired.
2. Separator - 3/4 full of oil, no net. Variance returned not approved.

Jack Bingham #1, O-32-25N-11W

1. Tank Drain - 10 bbl water with skim oil, no net. Variance #752 approved 10/5/92 cancelled, returned not approved.

Devon Neilson Tank Battery, O-32-25N-11W

1. Tank Drain - 6' x 8', oil in pit, no net. No variance requested.

Debra Geiger Tank Battery, O-32-25N-11W

1. Separator - 8' x 12', 1/2 full of oil, no net. No variance requested. Fence needs to be repaired.
2. Tank Drain - dry oil stain only. A variance is required for approval.

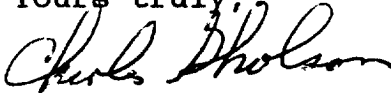
Page Two
Mr. Aldrich Kuchera

Yomamasan #1, N-32-25N-11W

1. Separator - 10' x 10', 1/2 full of oil, no net. No variance requested.
2. Tank Drain - 8' x 8', 1/4 full of oil, no net. No variance requested.

Inspections on this date also revealed that Giant is cleaning the referenced wells to the atmosphere, the Buena Suerte 5B Com #1, B-5-25N-11W and the Buena Suerte 33L Com #1, L-33-26N-11W. Salt water from the 5B#1 is flowing into a tributary of the Gallegos Wash. These wells must be blown to an approved pit or to a tank. Giant is directed to immediately cease blowing these wells to the atmosphere.

Yours truly,



Charles Gholson
Deputy Oil & Gas Inspector

CG/sh

XC: C-134 File
Well File
Don Ellsworth - BLM Farmington