Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs NM 88240 DISTRICT II P.O. Drawer DD, Arte iia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd	, Azicc, NM	87410
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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	EQUEST FOR ALLOWABLE TO TRANSPORT OIL AN	AND AUTHORIZATION ID NATURAL GAS	1 101 No.	
I	TO THANSI OTT CLE	Wc	ТАРГ No. 30-045-27233	
	oduction Company		30-043-27233	
Address P.O. Box 2810, Farmingto	n, New Mexico 87499	Other (Please explain)		
Reason(s) for Filing 'Check proper box)	Change in Transporter of:	_	1	
New Well	Devi Cas L	766	101v 1 1990	
Recompletion Ci		Effective July 1, 1990		
Change in Operator Ca	Development Company, P	.O. Box 2810, Farmi	ngton, N.H.	
If change of operator give name and address of previous operator Hixon	Development out			
II. DESCRIPTION OF WELL AN	D LEASE	K K	ind of Lease Lease No.	
II. DESCRIPTION OF WELL	Well No. Pool Name, Including	or Callup	ate, Federal or Fee NM 76862	
Colleen Simpson	l Bisti Low	CE OUT		
Location	330 Feet From The Sou	th_Line and1650	_ Peet Profit the	
Unit Let er :.		San	Juan County	
Section 25 Township	25N Range 12W	(NV) IVI)		
	OR OU AND NATUR	AL GAS	ethic form is to be sent)	
III. DESIGNATION OF TRANSF	or Condensale	Address (Give address to which app	roved copy of this form is to be sent)	
Name of Authorized Transporter of On	X or condensate	PO Box 256, Far	mington, NM 87499  roved copy of this form is to be sent)	
Clast Refining	ad Gas X or Dry Gas	Address (Give address to which app	armington, NM 87499	
Name of Authorized Transporter of Casinghe Giant Exploration and I			When?	
Giant Exploration and i		Is gas actually connected.	August 8, 1989	
if well produces (if or liquids,		Yes		
give location of tasks.  If this production a commingled with that free committee with the commit	om any other lease or pool, give comminging	ng order number.	Low Back Same Res'y Diff Res'y	
IV. COMPLETION DATA		New Well   Workover   De	epen   Plug Back   Same Res'v   Diff Res'v	
	1011 t	il	Top TD	
Designate Type of Completion -	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spanished	Date Compi. Ready to 110		Tubing Depth	
	Name of Producing Formation	Top Oil Gas Pay	Tubing Depart	
Elevations (DF, RKB, RT, GR, etc.)	Marile of Trombing	Depth Casing Shoe		
Perforations		GEN CENTING RECORD		
	TUBING, CASING AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
FOLE SIZE	CASING & TUBING SIZE			
TOLE OLD				
V. TEST DATA AND REQUES	ST FOR ALLOWABLE		de for this depth or be for full 24 hours.)	
V. TEST DATA AND REQUE	recovery of total volume of load oil and mu	st be equal to or exceed top anomal	Ras lift, etc.)	
OIL WELL (Test must be after t	Date of Test	Producing Medica (Fig. 7)		
Date First New Oil Run To Tank		Casing Pressure	DECEIVED	
· CT-rd	Tubing Pressure	Casing .	DE GENERAL STATE	
Length of Test		Water - Hbls.	Gas- MCF	
Actual Prod. During Test	Oil - Bbls.		JUL 3 1990	
7,555			Oliceon wath.	
GAS WELL		Bbls. Condensate/MMCF	Olfice Manager	
Actual Prod. Test - MCF/D	Length of Test		DIST. 3	
i	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
l'esting Meth xd (pitot, back pr.)	Tuoing Trees.			
	OF COMPLIANCE	OIL CON	SERVATION DIVISION	
VI. OPERATOR CERTIF	CATE OF COMPLIANCE	rvation II J.J.J.		
I hereby scruify that the rules and re	and that the information given above	above		
Division have been complied with a	I hereby :ertify that the rules and regulations of the Oil Constitution given above Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved			
Is the site confirm	1 6		The state of the s	
( a , beach	( Leales &	By		
·	President	_ #		
Aldrich L. Kuchera	(505) 326-332	5 Title		
Printed Name   11114 2 2 1390		_		
Date	Telephone No.			

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- All secuous of this form must be filled out for anowable of fiew and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  5) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.